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SEE + Hungary **Energy Daily** newsletter



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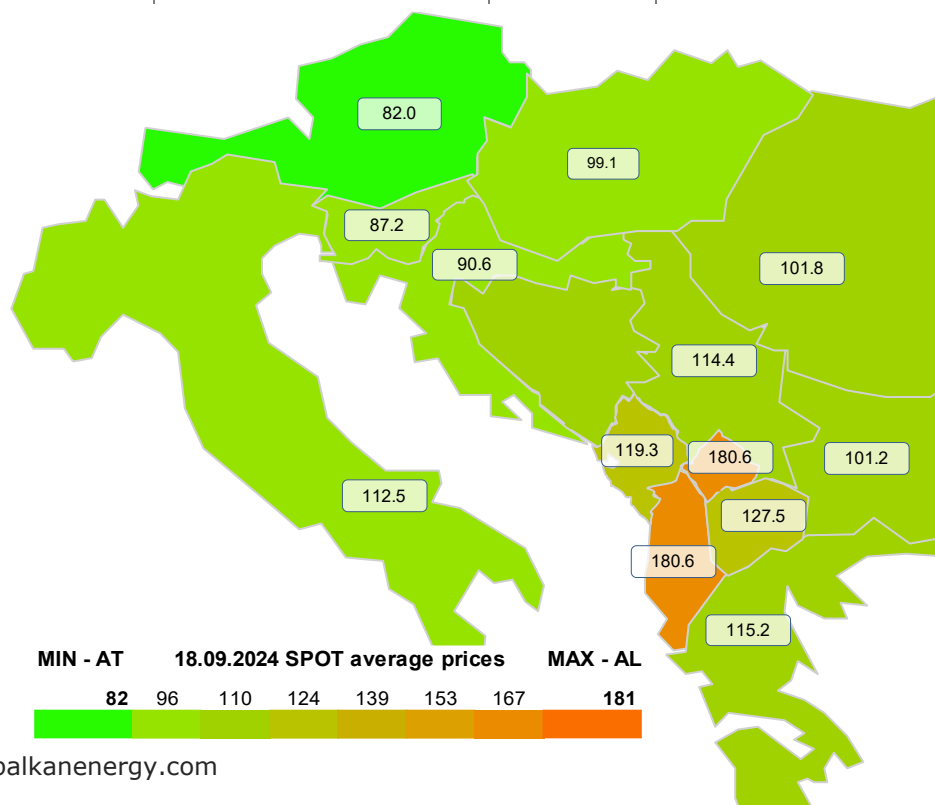
Energy NEWS:

- **Albania, 17.09.** 10 MW solar project in Albania nearing completion
- **Bosnia and Herzegovina, 17.09.** HPP Visegrad produced 30.3 GWh of electricity in August
- **Bulgaria, 17.09.** Electricity exports to Ukraine could save TPP Maritsa East 2
- **Croatia, 17.09.** Announcement of new guarantees of origin auctions
- **Croatia, 17.09.** Statkraft expands its presence in Croatia
- **Greece, 17.09.** RES special account to benefit from increased electricity prices
- **Romania, 17.09.** CIS Group to build 23 MW solar power plant in Copsa Mica
- **Romania, 17.09.** Electrica to develop 70 MWh energy storage project
- **Serbia, 17.09.** EPS launched geodetic survey tender for Kostolac wind project
- **Serbia, 17.09.** Serbia and USA to strengthen cooperation in energy sector
- **Turkey, 17.09.** FIBA Group seeks EBRD loan for its two solar projects

	SPOT			Temperature		Import (Net, MW)			Consumption (forecast)					RES (forecast)	
	HU	HU-DE	HU-GR	Region	Greece	Total	AT+SK >	Italy >	Total	HU	GR	RO+BG	SI+HR	Solar	Wind
18.09.	99.14	21.16	-16.01	17.3	22.6	1,450	2,191	-538	30,157	4,634	5,560	9,472	9,135	Coming soon	
Vs D-1	-29.1 ▼	-18.2 ▼	-6.1 ▼	+2.4 ▲	+0.2 ▲	-511 ▼	-113 ▼	-361 ▼	-137 ▼	-218 ▼	-18 ▼	+58 ▲	+22 ▲		

	Gas and enviromental			HungarianPower futures				HU-DE Power spreads				Gas futures		Coal futures	
	CEGH	Greece	EUA	WK39	WK40	Oct-24	Cal-25	WK39	WK40	Oct-24	Cal-25	Oct-24	Q4-24	Oct-24	Q4-24
18.09.	36.72	35	64.34	87.32	87.32	94.85	98.34	13.68	15.00	18.33	11.84	36.82	38.07	109.75	109.88
Vs D-1	+1.2 ▲	-1.0 ▼	+1.1 ▲	-3.1 ▼	+2.8 ▲	+4.2 ▲	+3.6 ▲	-3.3 ▼	-0.0 ▼	+0.7 ▲	+0.8 ▲	+1.5 ▲	+1.4 ▲	0.0 —	0.0 —

SPOT Prices		18.09.	VS 17.09.	18.09. Vs HUPX
HU	HUPX	99.14	- 29.1 ▼	
RO	OCPOM	101.77	- 31.2 ▼	2.63
BG	IBEX	101.21	- 31.8 ▼	2.07
GR	HENEX	115.15	- 23.0 ▼	16.01
SI	BSP	87.25	- 22.0 ▼	-11.89
HR	CROPEX	90.62	- 25.2 ▼	-8.51
RS	SEEPEX	114.44	- 12.4 ▼	15.31
AL	ALPEX	180.60	+ 12.0 ▲	81.47
MNE	BELEN	119.28	+ 5.0 ▲	20.14
NMK	MEMO	127.46	- 1.8 ▼	28.32
Germany		77.98	- 10.9 ▼	-21.16
Austria		82.03	- 18.3 ▼	-17.11
Italy		112.49	- 2.3 ▼	13.35

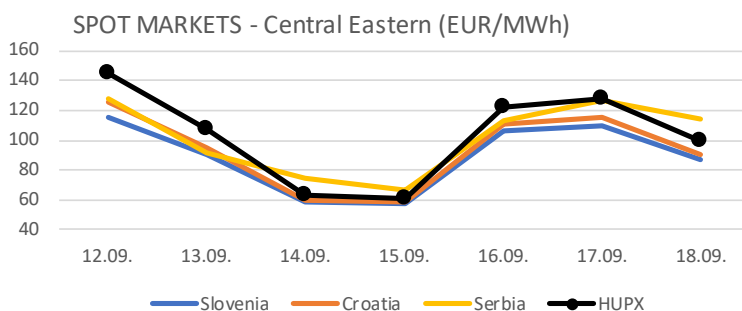
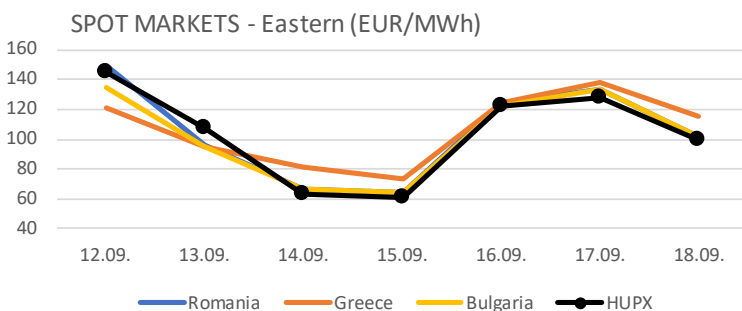
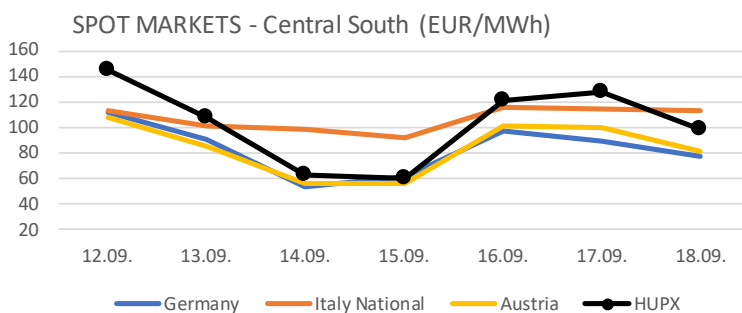


Serbia, 17.09. Serbia and USA to strengthen cooperation in energy sector

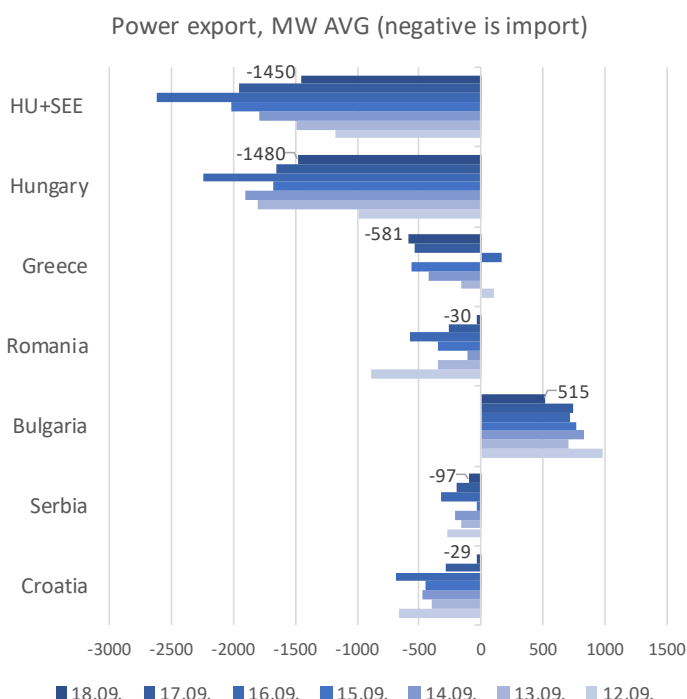
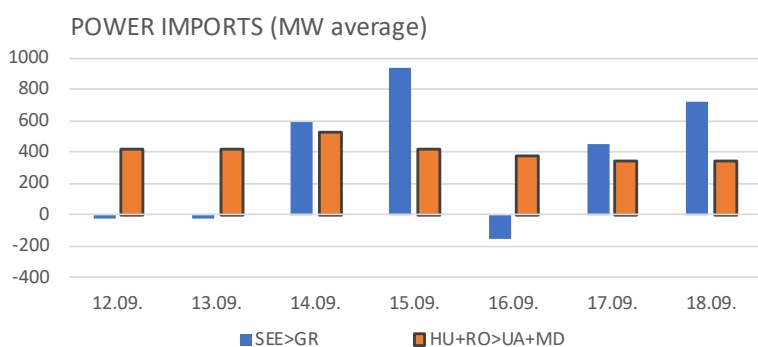
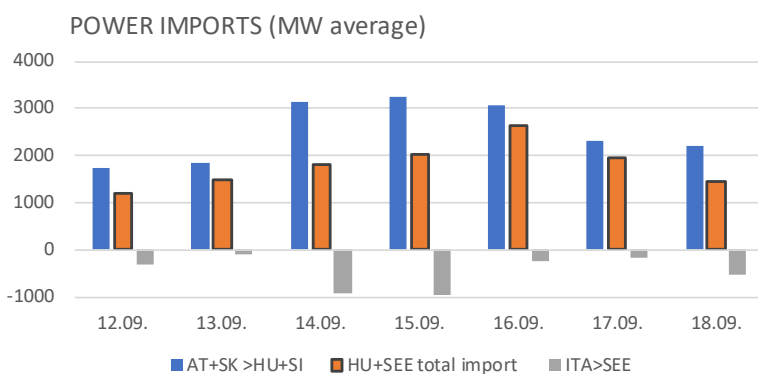
Turkey, 17.09. FIBA Group seeks EBRD loan for its two solar projects

In previous edition:

- **Region, 16.09.** Apollo acquired stake in TAP
- **Bulgaria, 16.09.** Electricity generation dropped by 7 % in 2024
- **Greece, 16.09.** Next GO auction scheduled for 25 September
- **Macedonia, 16.09.** North Macedonia to delay coal phase-out to 2050
- **Montenegro, 16.09.** EPCG and IRF signed agreement on Solari project worth 10 million euros
- **Romania, 16.09.** JT Grup Oil approved the distribution of 0.63 million euros in dividends
- **Romania, 16.09.** Romania to ask EC to compensate differences in regional electricity prices
- **Romania, 16.09.** Photon Energy commissioned 7.5 MW solar power plant in Romania
- **Serbia, 16.09.** EPS continues reforms and professionalization of the organizational structure
- **Slovenia, 16.09.** NPP Krsko exceeded production plan in August

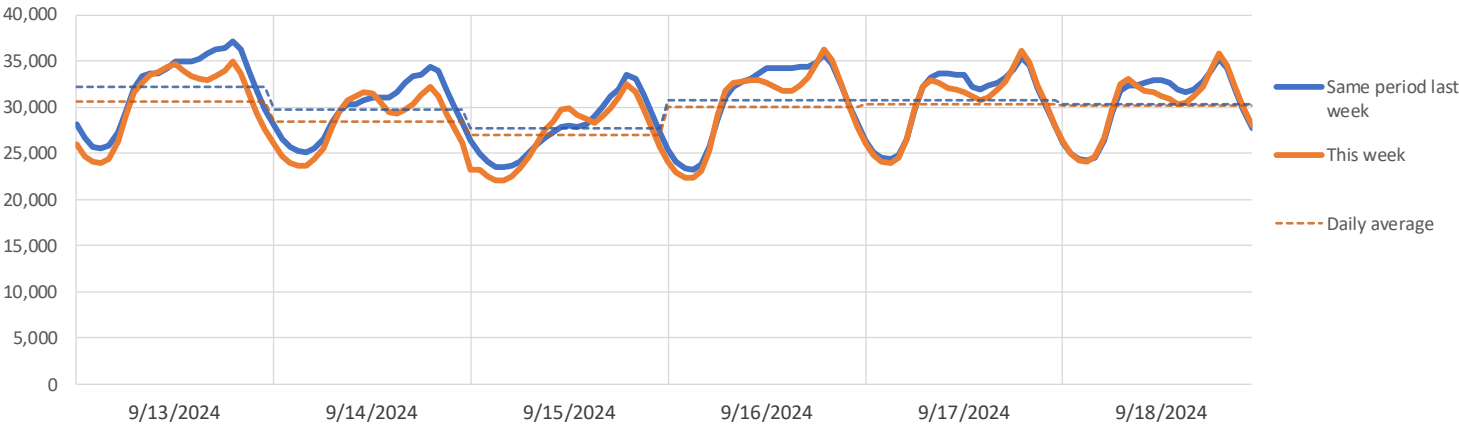


SEE Power Balance - Impots and exports

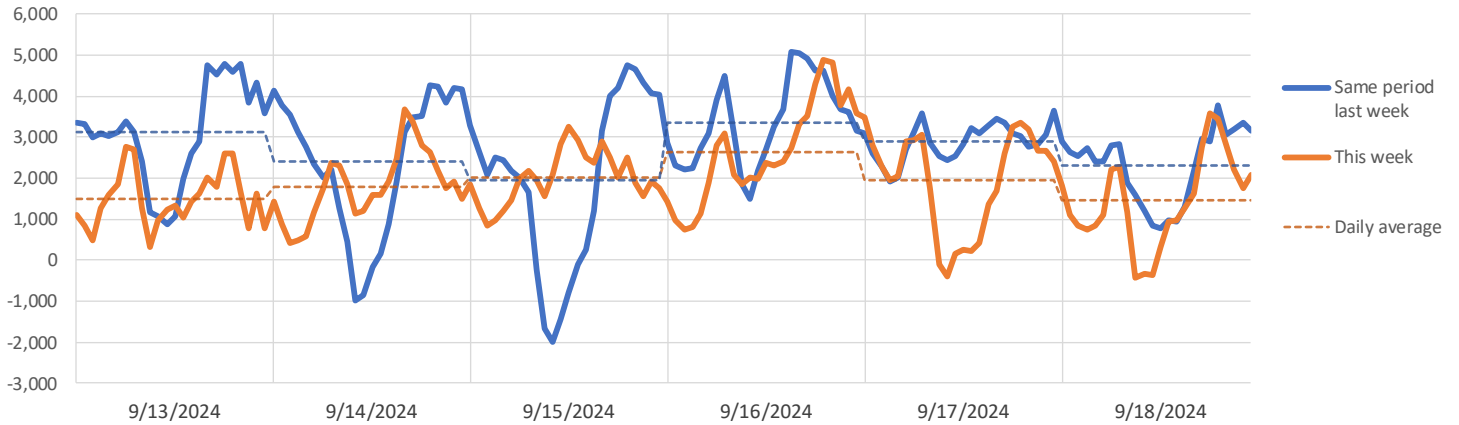


SEE Generation and Power Balance data

Power consumption (MW)

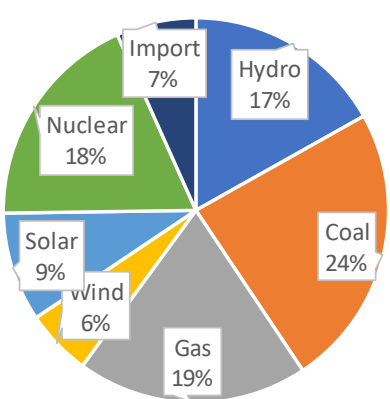


Power Imports (all borders, NET) (MW)

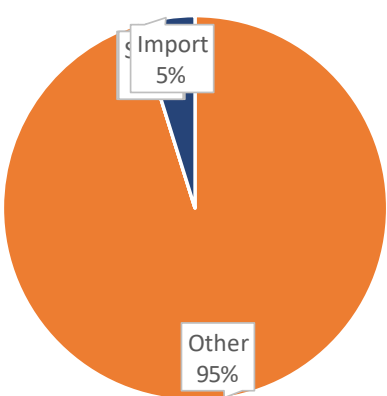


	Wednesday 18.09.	Tuesday 17.09.	Monday 16.09.
Consumption	30,157 - 137 ▼	30,294 + 173 ▲	30,121 - 118 ▼
Temperature	17.2 - 0.1 ▼	17.3 + 2.4 ▲	14.9 - 0.1 ▼
Import total	1,450 - 511 ▼	1,962 - 663 ▼	2,625 - 337 ▼
Import CORE	2,191 - 113 ▼	2,304 - 777 ▼	3,082 - 341 ▼
HU-DE spread	21.2 - 18 ▼	39.4 + 15 ▲	24.1 - 10 ▼
Total generation		28,332 + 836 ▲	27,496 + 219 ▲
Hydro		4,937 + 189 ▲	4,748 - 229 ▼
Coal		6,966 + 19 ▲	6,948 + 509 ▲
Gas		5,681 + 621 ▲	5,060 + 198 ▲
Wind		1,628 - 43 ▼	1,671 + 3 ▲
Solar		2,690 - 177 ▼	2,867 - 302 ▼
Nuclear		5,430 + 15 ▲	5,414 - 13 ▼
Other		1,000 + 211 ▲	789 + 52 ▲

17.09. Power balance

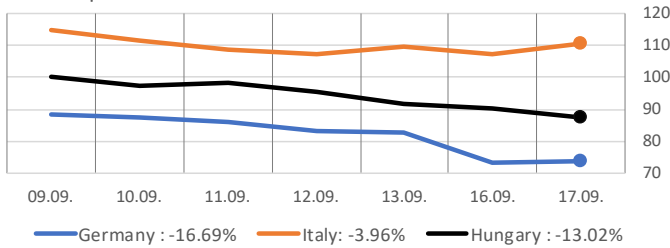


18.09. Power Balance

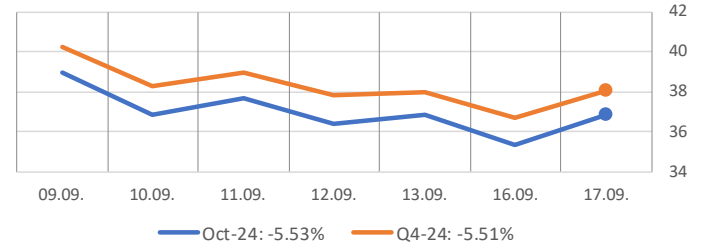


FUTURES, SPOT and MC

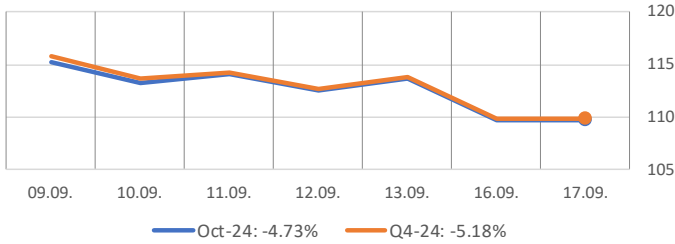
Power | Week 39



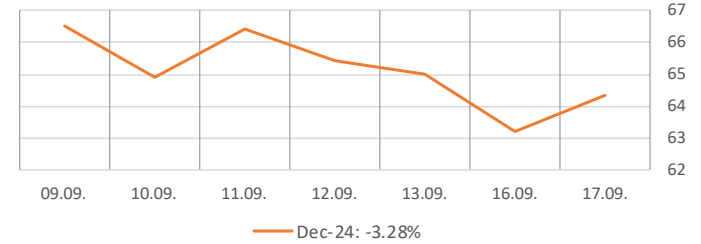
CEGH Austrian Gas



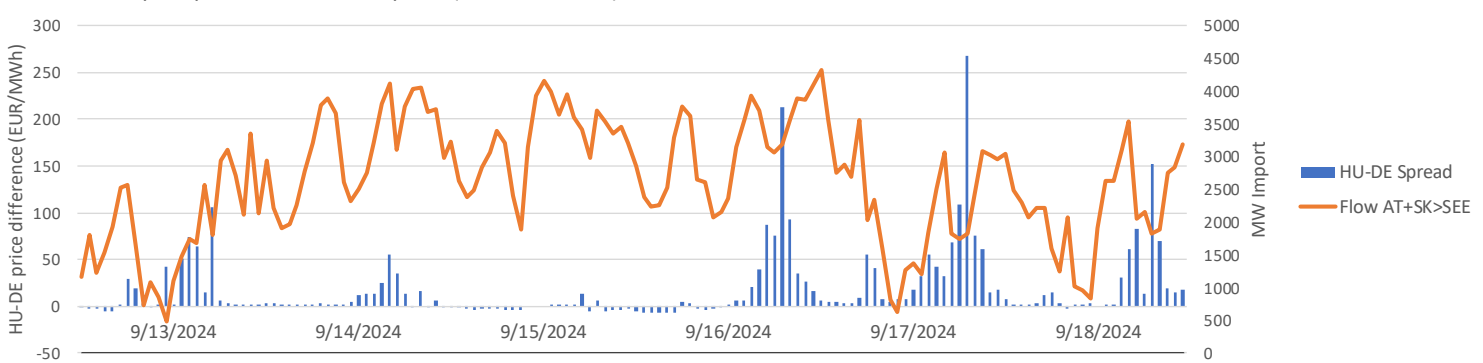
API-2, Coal



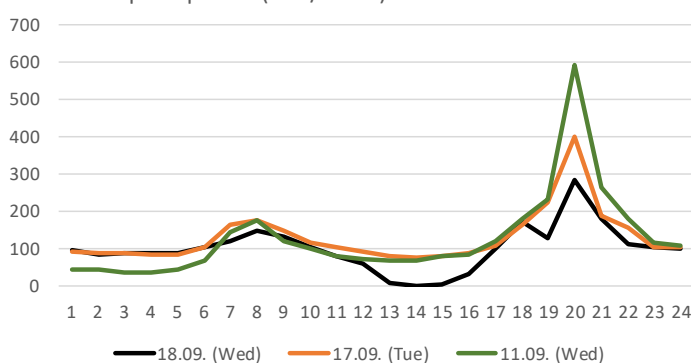
EUA (CO2)



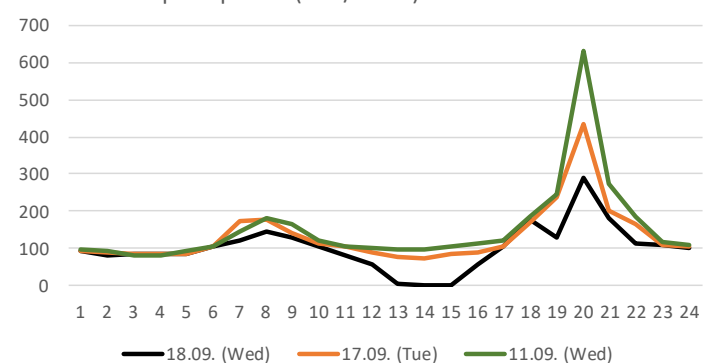
HU-DE Spot spreads and Core imports (AT+SK > HU+SI)



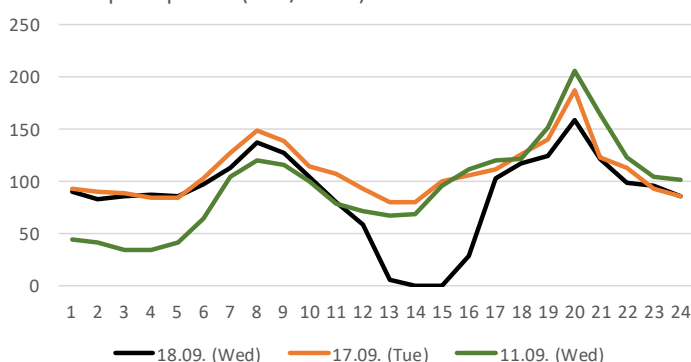
HUPX price profile (EUR/MWh)



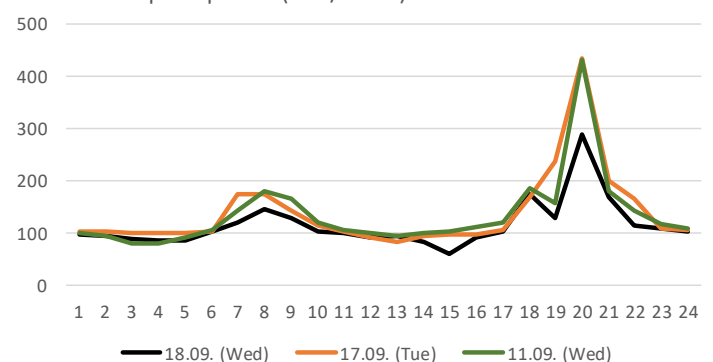
OPCOM price profile (EUR/MWh)



BSP price profile (EUR/MWh)



HENEX price profile (EUR/MWh)



ENERGY NEWS

Albania, 17.09. 10 MW solar project in Albania nearing completion

Albanian solar developer Vega Energy said that the 10 MW solar power plant, the company is building in Lushnje, is close to completion. The investor is 5GX Energy.

The statement from the company said that the power plant will be commissioned and handed over to investor soon, adding that the construction started in June.

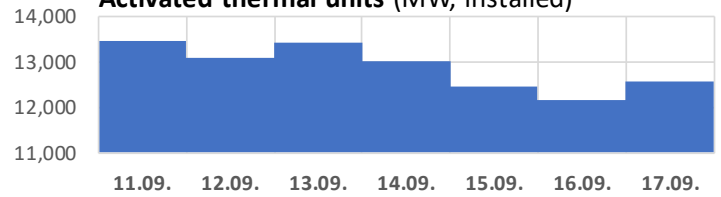
5GX Energy was established in 2022 for the purpose of producing electricity from solar, wind, and hydro power plants.

Bosnia and Herzegovina, 17.09. HPP Visegrad produced 30.3 GWh of electricity in August

A subsidiary of power utility ERS "Hidroelektrane na Drini", the company which operates hydropower plant Visegrad, announced that the plant has produced 30.33 GWh of electricity in July 2024, which is approximately the same as in the previous month, when electricity generation amounted to 30.34 GWh. Last July, the plant produced 29.25 GWh of electricity.

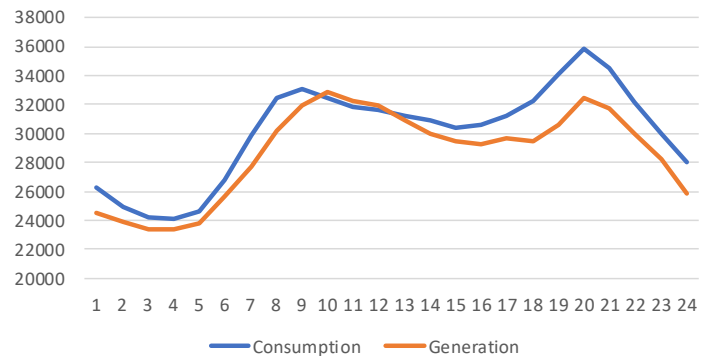
HPP Visegrad produced a total of 1,224 GWh of electricity in 2023, compared to 849 GWh produced in 2022. The plant generated 526.98 GWh of electricity so far in 2024.

Activated thermal units (MW, installed)

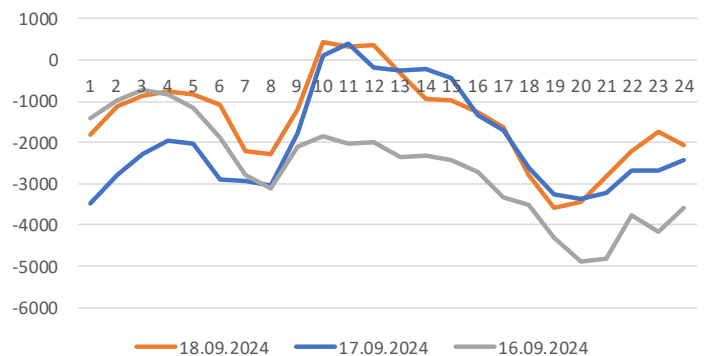


Detailed list of maintenances and unplanned outages in our Day-ahead HUPX forecast report

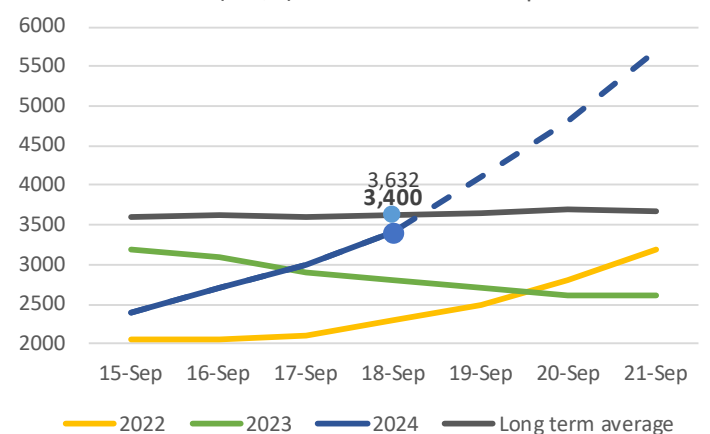
18.09. Consumption and Generation (MW AVG)



HU+SEE EXPORT (MW AVG)



Danube flow (m3/s) - relevant measure point



OVERVIEW

NEWS

SPOT MARKET

POWER DATA

FUTURES

AUCTIONS

ENVIRONMENTAL

HPP Visegrad was commissioned in 1989 and it has power output of 315 MW (3 x 105 MW) and average annual generation of 1,010 GWh of electricity. Record annual production was achieved in 2010 with 1,283.05 GWh.

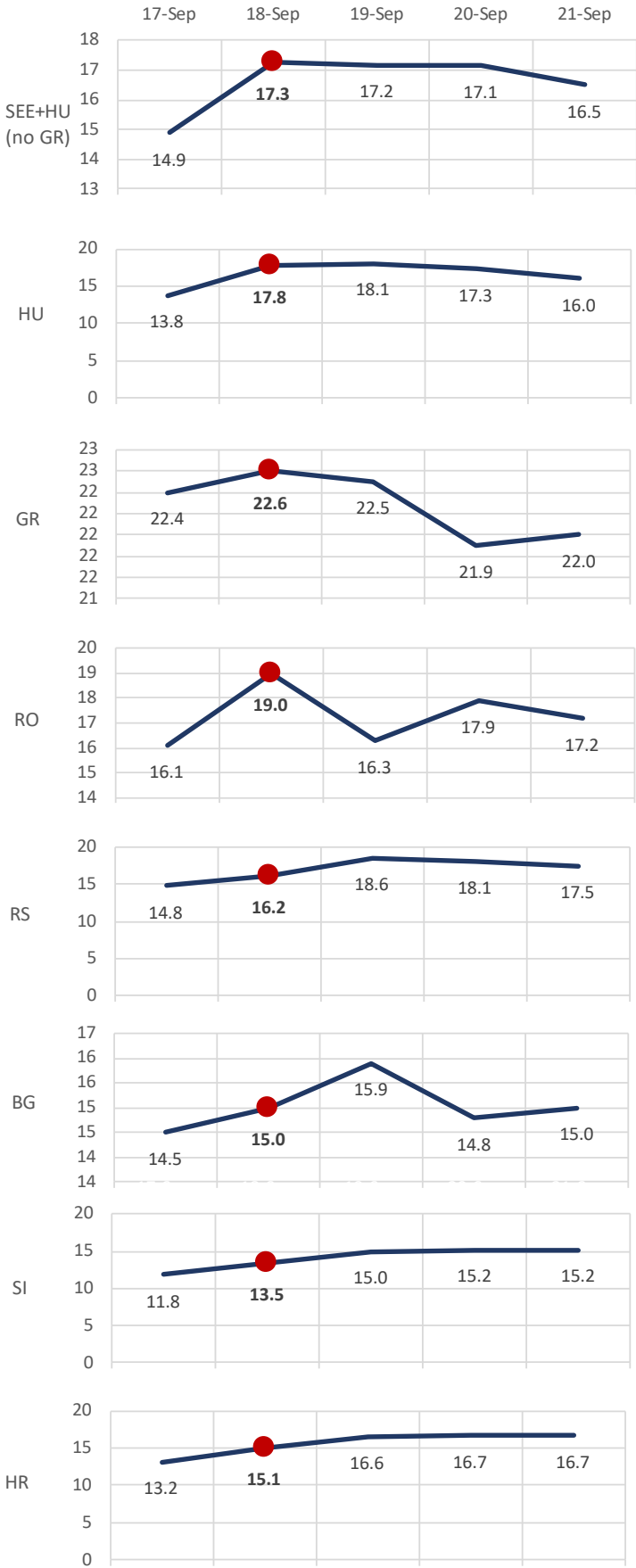
Bulgaria, 17.09. Electricity exports to Ukraine could save TPP Maritsa East 2

Caretaker Minister of Energy Vladimir Malinov said that there is a great potential for electricity exports to Ukrainian market. The state of electricity production facilities there is dire and it is expected that winter the Ukrainian system will have a deficit of between 4 and 6 GWh of electricity within the cold days. This deficit needs to be compensated and this is an opportunity for Bulgarian energy sector.

He reminded that Bulgaria is playing an active role in increasing the technical capacity for electricity imports to Ukraine because there are currently limitations of 1.7 GW at the ENTSO-E level, and the effort is to increase this to 2.2 - 2.4 GW.

According to rough estimates, he noted, the set cap of 11 million tons of carbon emissions will allow the state-owned TPP Maritsa East 2, operating 6,000 hours annually, to work at 90 % of its installed capacity, which represents the production of 1.4 GW within the limits outlined in the National Recovery and Resilience Plan, which cannot be renegotiated with the European Commission. Malinov believes that, with these exports, Bulgaria is enabling these generating capacities to operate without time limitations, not only to the year 2038, but within an indefinite horizon.

Weather and forecasts



	17-Sep	18-Sep	19-Sep	20-Sep	21-Sep
AL	19.1	20.4	19.9	20.5	20.2
ME	18.8	20.4	19.3	20.5	20.7
NMK	16.7	16.7	17.8	18.2	18.3
NMK	12.2	14.1	14.1	14.9	15.2

According to estimates by the Ministry of Energy, Bulgaria will fit within the 11 million ton limit as early as this year, due to the shutdown of ContourGlobal's TPP Maritsa East 3 in February. By mid-2026, the long-term contract with the AES' TPP Galabovo will also expire.

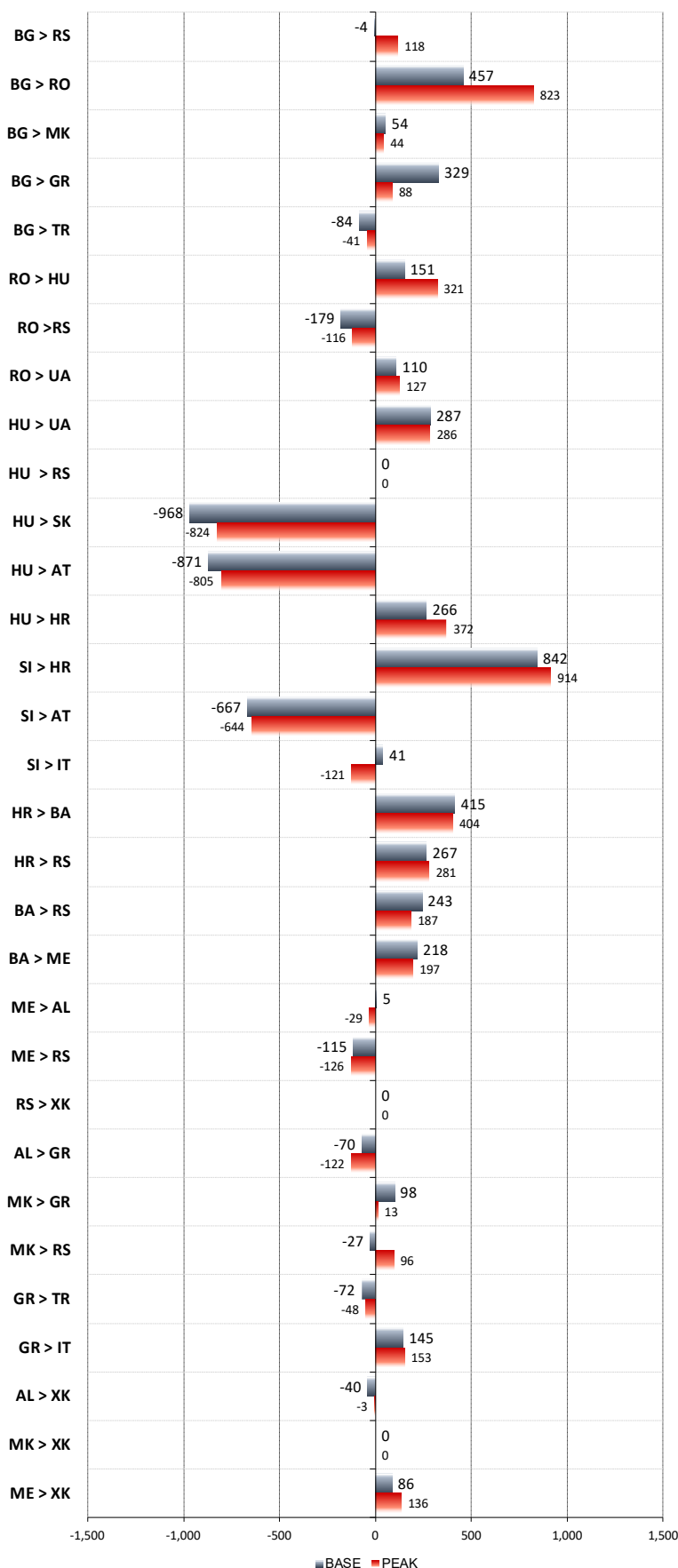
Croatia, 17.09. Announcement of new guarantees of origin auctions

ENNA and CROPEX announce four guarantees of origin (GO) auctions which will be held on 25 September 2024. On announced auctions GOs from wind, biomass and biogas will be sold.

A total of 62,172 GOs for the electricity produced outside the support system will be sold on CROPEXs IT trading platform:

- the auction for GOs from the biomass power plants with commissioning date from September 2011, whose installed capacity is less than 5 MW (electricity produced in Q2 and July 2024);
- the auction for GOs from the biogas power plants with commissioning date from April 2012 till September 2018, whose installed capacity is less than 3 MW (electricity produced in Q2 and July 2024);
- the auction for GOs from the wind power plants with commissioning date from November 2003 (electricity produced in May, June, July and August 2024);
- the auction for GOs from the wind power plants with commissioning date from September 2010 till February 2012 (electricity produced in Q2 and July 2024).

Commercial flows (MW, last 7 days, AVERAGE)



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Croatia, 17.09. Statkraft expands its presence in Croatia

Norwegian Statkraft, Europe's largest producer of renewable energy, is pleased to announce significant growth in its operations in Croatia, marked by a series of development projects. Statkraft currently has over 750 MW of solar power capacity in development across Croatia, reflecting and confirming its strong commitment to the market.

Statkraft has been a pioneer in hydropower and is the largest producer of renewable energy in Europe. Statkraft's business includes hydropower, wind energy, solar energy, gas power and district heating services, and the company plays a key role in the global energy market with a presence in more than 20 countries, including Croatia since 2021.

Statkraft's project development capacity and ambitions in Croatia were further strengthened by the acquisition of Neoen's Croatian operations and projects a few months ago.

Country Manager Arnaud Bellanger said that Statkraft currently has over 750 MW of solar power plants in the development pipeline in Croatia. This is an ambitious portfolio of projects that are currently in various stages of permitting, ultimately promising the continued development of the company's capacity in the country in the coming years.

Greece, 17.09. RES special account to benefit from increased electricity prices

The sharp increase in wholesale electricity prices seen in mid-July is expected to improve the financial standing of the RES special account by the year's end, due to increased cash inflows from this price spike.

Head of the RES special account Directorate at DAPEEP Dilena Vassiliou said that the average Market Clearing Price for 2024 has been adjusted upward to 93.5 euros/MWh. RES market operator DAPEEP had initially forecasted an average Market Clearing Price of 88.5 euros/MWh in its first-quarter report.

As a result of the higher average price, the RES special account's projected deficit for 2024 has been reduced to 130 million euros, down from the earlier estimate of 284.5 million euros.

Romania, 17.09. CIS Group to build 23 MW solar power plant in Copsa Mica

CIS Group has signed a contract for the construction of a solar power plant in Copsa Mica. The total investment for this project amounts to almost 20 million euros and the power plant is expected to become operational in early 2025.

The project is financed through the National Recovery and Resilience Plan, which aims to support investments in new capacities for producing electricity from renewable wind and solar energy sources.

With in installed capacity of 23 MW and a storage capacity of 4 MW, the facility contributes to increasing

renewable sources in the national energy mix and is part of CIS Group's commitment to supporting the transition to a low-carbon economy.

CIS Group will continue to develop new projects in the green energy sector, aligning with its long-term strategy to reduce carbon emissions. By the end of 2024, the company plans to launch a project to build a battery energy storage system (BESS) with a capacity of 50 MW near Targu Mures.

Also, by the end of 2024, CIS Group will launch the construction of a solar power plant near the city of Reghin, with an installed capacity of 5 MW and a storage capacity of 1 MW.

Romania, 17.09. Electrica to develop 70 MWh energy storage project

Romanian electricity supplier and distributor Electrica announced that it plans to develop a 69.93 MWh energy storage project worth around 21.8 million euros, located in the Fantanele commune, Mures county.

The statement from the company said that it has secured 3.4 million euros in non-refundable EU funds for this project, through the National Recovery and Resilience Plan. This is Electrica's second project to receive funding through the NRRP, after its 27 MW Satu Mare 2 solar project, which secured NRRP funds in October 2023.

Last week, Electrica completed the acquisition of a ready-to-build solar project in Romania with an installed capacity of 77.5 MW. Namely, it acquired a project company Foton Power Energy, which is

developing Bihor 1 solar power plant, located near the town of Oradea in northwestern Romania.

In July, Electrica said that it completed the acquisition of a 57 MW solar project in Satu Mare county in northwestern Romania, which is currently in ready-to-build stage. The acquisition of the project company New Trend Energy in 2021 for the purchase price of around 3.25 million euros.

Serbia, 17.09. EPS launched geodetic survey tender for Kostolac wind project

Serbian state-owned power utility EPS said that it has launched a 128,000 euros worth tender for geodetic surveying services for its 66 MW Kostolac wind project.

According to tender documentation, the subject of the procurement includes geodetic surveys, preparation of the subdivision project, preparation of the study for wind generators' verticality monitoring, and consulting services of a geodetic expert.

In early 2024, the agreement by which the financing of the project for the construction of the Kostolac wind farm has been completed has been signed. The 66 MW wind project will be financed through a loan from the German KfW bank, EU grants of 30 million euros and the investor EPS. The signed agreement is an important step toward the realization of the 144 million euros worth project for the construction of EPS' first wind farm.

It is expected that the wind farm will be commissioned in early 2025.

Serbia, 17.09. Serbia and USA to strengthen cooperation in energy sector

Serbian Minister of Mining and Energy Dubravka Djedovic and US Ambassador to Serbia Christopher Hill discussed the cooperation of the two countries in the field of energy.

They agreed that the agreement on the strategic cooperation between the Serbia and the United States in the field of energy, will be signed soon.

Minister Djedovic pointed out that the USA had been one of the biggest investors in Serbia in the preceding decade as well and expressed her conviction that the agreement would open the door to new investments in the field of energy, thereby contributing to a greater energy security and a sustainable transition toward clean sources of energy. She pointed out that Serbia had achieved considerable progress in the preceding two years regarding the attracting of investments through improving the legal framework and the successful implementation of the auctions for the market premiums for renewable energy sources.

She added that the preliminary feasibility study for pump-storage hydropower plant Djerdap 3 was completed and that the technical and economic analyses would show the optimal capacities of the future power plant. HPP Djerdap 3 will be one of the pillars of the energy system in the future, which will enable us to balance the energy from the new solar and wind power plants, while preserving the security and stability of supply, she explained.

The US Ambassador said that he was very satisfied with the development of energy projects that involved US companies as well and that the agreement that was to be signed in Washington would additionally strengthen the cooperation.

Turkey, 17.09. FIBA Group seeks EBRD loan for its two solar projects

The European Bank for Reconstruction and Development (EBRD) said that is considering providing a loan of up to 42 million dollars to a unit of Turkish financial holding company FIBA Group for the development and construction of two solar power plants with a combined capacity of 75 MW.

The loan will be provided to Kavram Enerji Yatirim Uretim ve Ticaret for the implementation of solar projects to be co-located with two existing wind farms. The first project envisages the installation of a 55 MW solar power plant at the 61 MW Uluborlu wind farm in Isparta province. The second one is for a solar capacity of 20 MW to be deployed at the 21 MW Gunaydin wind farm in the province of Balikesir. Once operational, the two facilities will generate 100 GWh of electricity per year.

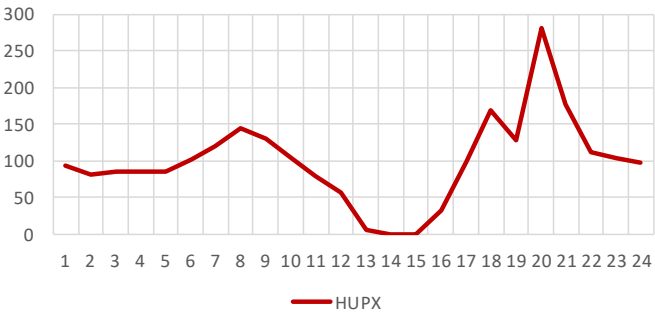
The potential loan would cover the entirety of the investment in two solar facilities. The EBRD will decide on loan provision by 22 October. Kavram Enerji is owned by FIBA Renewables, which is controlled by the renewable energy projects and energy trading arm of FIBA Group. Fiba Renewables operates a portfolio with a total installed capacity of 581 MW, including 553 MW of wind and 28 MW of solar, across Turkey.

SPOT MARKETS (Price, EUR/MWh)

HUNGARY

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	103.5	144.8	107.5	62.7	60.8	121.6	128.3	99.1
Peak	108.3	172.4	122.4	54.9	41.5	137.7	138.4	90.8
Off-Peak	98.8	117.3	92.6	70.5	80.2	105.4	118.2	107.5
Min Price	-0.1	82.9	62.0	12.4	-0.1	77.3	73.2	0.0
Max Price	667.8	667.8	185.0	134.3	138.7	324.9	400.1	282.0
H Max price		H20	H18	H21	H20	H20	H20	H20
H Min price		H4	H24	H15	H15	H15	H15	H15

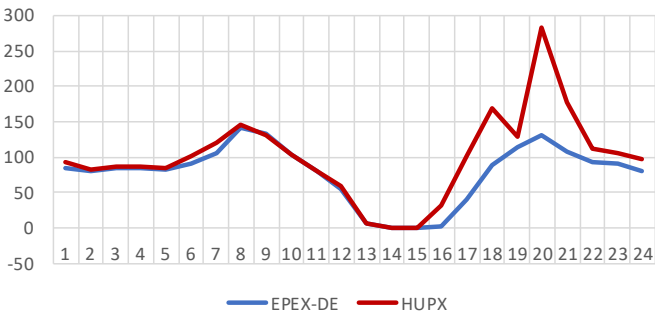
HUPX, Hungary - 18.09. (EUR/MWh)



GERMANY

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	83.4	112.3	90.8	53.8	62.1	97.5	88.9	78.0
Peak	76.5	114.4	91.8	40.6	40.8	101.1	84.2	62.3
Off-Peak	90.2	110.2	89.8	67.1	83.5	93.9	93.6	93.6
Min Price	-0.5	78.2	61.0	-0.5	-0.4	75.4	25.6	-0.1
Max Price	300.0	300.0	132.2	126.6	133.2	146.1	137.5	141.9
H Max price		H20	H9	H20	H20	H9	H9	H8
H Min price		H14	H24	H15	H15	H15	H15	H15

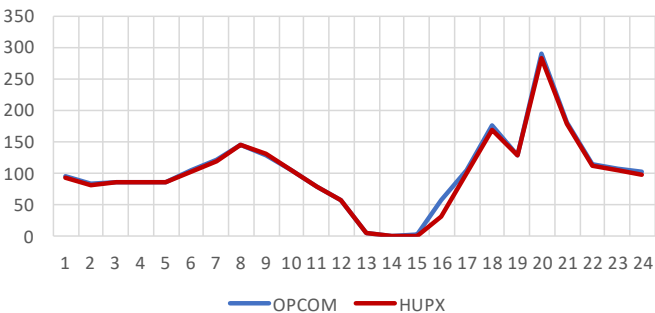
EPEX, Germany - 18.09. (EUR/MWh)



ROMANIA

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	105.1	149.0	96.5	66.3	64.8	124.5	133.0	101.8
Peak	109.0	176.0	101.2	60.3	49.7	137.7	143.6	94.5
Off-Peak	101.2	122.0	91.7	72.2	79.8	111.4	122.4	109.1
Min Price	0.0	87.3	58.9	12.7	0.0	76.5	72.1	0.2
Max Price	678.5	678.5	163.4	148.0	140.5	326.2	436.0	289.0
H Max price		H20	H18	H20	H20	H20	H20	H20
H Min price		H11	H15	H12	H12	H12	H12	H12

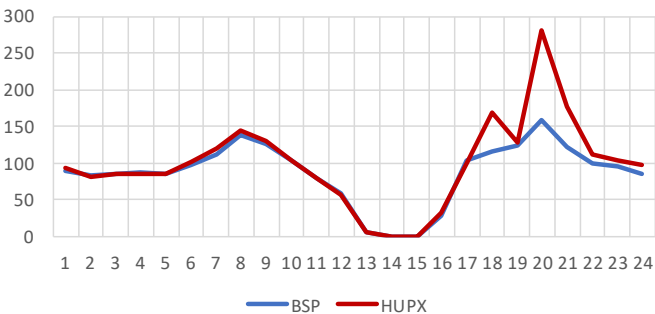
OPCOM, Romania - 18.09. (EUR/MWh)



SLOVENIA

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	89.1	115.4	90.8	58.2	57.4	105.8	109.2	87.2
Peak	87.0	121.5	94.2	47.3	37.3	117.9	115.4	75.7
Off-Peak	91.2	109.3	87.3	69.0	77.5	93.8	103.1	98.8
Min Price	0.0	80.7	60.0	7.8	0.0	71.6	79.9	0.0
Max Price	324.1	324.1	132.3	123.9	121.2	169.9	187.3	158.5
H Max price		H20	H9	H20	H20	H20	H20	H20
H Min price		H4	H16	H14	H14	H14	H14	H14

BSP, Slovenia - 18.09. (EUR/MWh)



OVERVIEW

NEWS

SPOT MARKET

POWER DATA

FUTURES

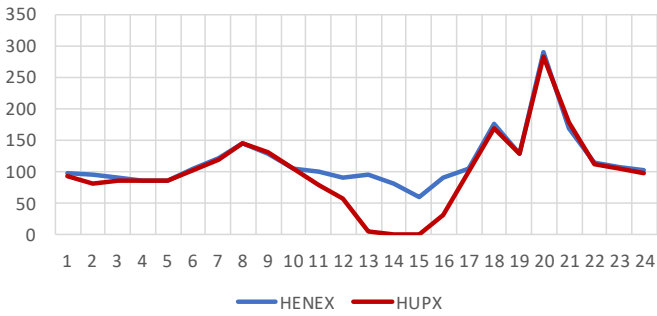
AUCTIONS

ENVIRONMENTAL

GREECE

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	106.8	121.1	94.7	81.3	73.2	124.1	138.2	115.2
Peak	105.6	128.3	97.7	62.6	49.7	132.5	147.7	120.7
Off-Peak	108.1	113.9	91.7	100.1	96.7	115.7	128.7	109.6
Min Price	0.0	50.9	54.0	12.7	0.0	80.1	82.0	59.0
Max Price	485.6	485.6	163.4	148.0	140.5	326.2	436.0	289.0
H Max price		H20	H18	H20	H20	H20	H20	H20
H Min price		H13	H14	H12	H12	H12	H12	H12

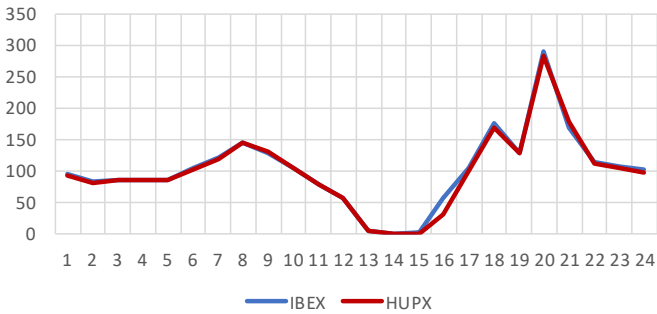
HENEX, Greece - 18.09. (EUR/MWh)



BULGARIA

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	102.4	134.8	94.7	66.3	64.8	122.0	133.0	101.2
Peak	103.7	147.6	97.7	60.3	49.7	132.7	143.6	94.5
Off-Peak	101.1	122.0	91.7	72.2	79.8	111.4	122.4	108.0
Min Price	0.0	50.9	54.0	12.7	0.0	76.5	72.1	0.2
Max Price	558.1	558.1	163.4	148.0	140.5	326.2	436.0	289.0
H Max price		H20	H18	H20	H20	H20	H20	H20
H Min price		H13	H14	H12	H12	H12	H12	H12

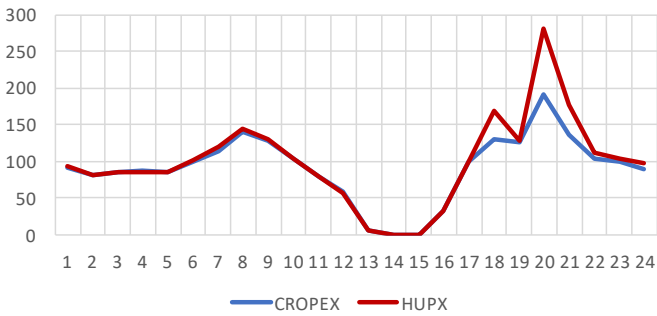
IBEX, Bulgaria - 18.09. (EUR/MWh)



CROATIA

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	93.9	126.0	95.0	60.4	59.1	110.4	115.8	90.6
Peak	94.1	140.0	101.3	51.1	40.1	123.1	123.6	79.8
Off-Peak	93.7	112.0	88.8	69.7	78.1	97.7	108.1	101.4
Min Price	0.0	82.5	62.7	9.6	0.0	73.0	76.8	0.1
Max Price	450.3	450.3	134.6	129.4	128.3	213.0	253.8	191.2
H Max price		H20	H18	H20	H20	H20	H20	H20
H Min price		H4	H24	H14	H14	H14	H14	H14

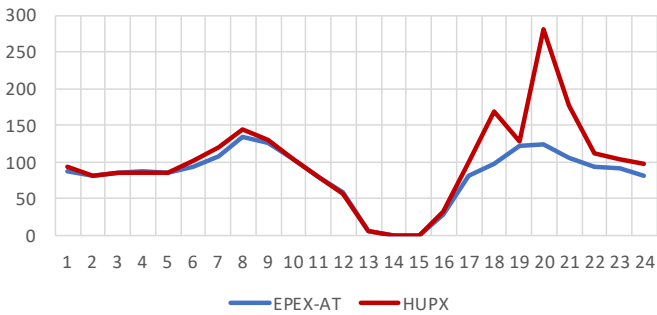
CROPEX, Croatia - 18.09. (EUR/MWh)



EPEX-AT

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	84.2	107.7	85.1	56.1	56.4	101.8	100.3	82.0
Peak	79.7	108.6	84.5	43.7	36.0	113.7	102.3	69.1
Off-Peak	88.7	106.8	85.6	68.4	76.7	90.0	98.3	95.0
Min Price	-0.2	77.7	46.6	4.3	-0.2	70.2	72.9	0.0
Max Price	256.2	256.2	131.4	122.0	118.0	140.9	145.3	135.1
H Max price		H20	H9	H20	H20	H9	H8	H8
H Min price		H15	H16	H15	H15	H15	H15	H15

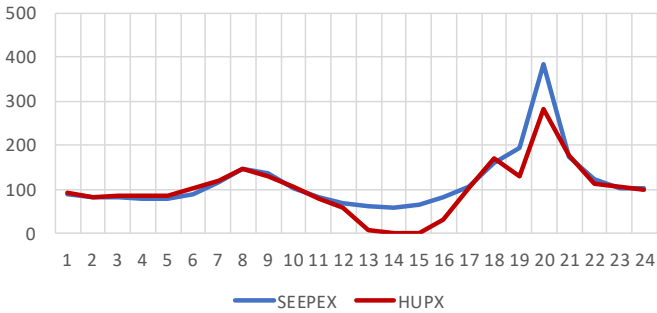
EPEX, Austria - 18.09. (EUR/MWh)



SERBIA

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	102.2	127.8	91.9	74.5	67.0	113.2	126.8	114.4
Peak	107.3	145.9	90.0	76.8	52.5	124.8	137.3	124.1
Off-Peak	97.1	109.7	93.8	72.2	81.5	101.6	116.4	104.8
Min Price	3.1	74.0	52.8	45.1	3.1	71.2	85.0	56.1
Max Price	549.9	549.9	156.7	113.2	164.4	246.2	356.2	385.0
H Max price		H20	H20	H20	H20	H20	H20	H20
H Min price		H13	H15	H15	H15	H15	H15	H15

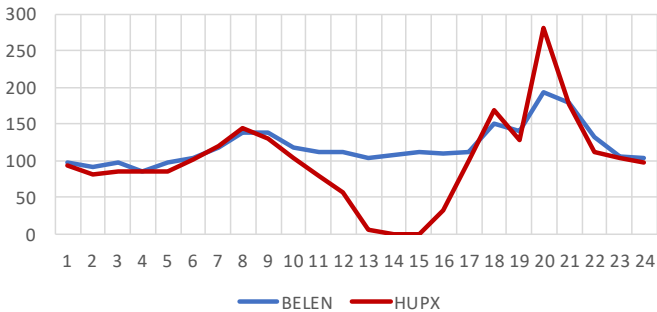
SEEPEx, Serbia - 18.09. (EUR/MWh)



MONTENEGRO

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	101.3	117.2	96.5	80.5	70.3	111.1	114.3	119.3
Peak	101.9	121.5	94.8	81.0	55.8	118.5	116.0	125.9
Off-Peak	100.7	112.8	98.3	80.1	84.7	103.7	112.6	112.7
Min Price	25.0	87.0	68.0	59.5	25.0	81.1	85.0	85.0
Max Price	193.3	179.9	139.9	126.1	144.0	168.0	174.7	193.3
H Max price		H20	H20	H21	H20	H20	H20	H20
H Min price		H3	H15	H14	H14	H14	H14	H14

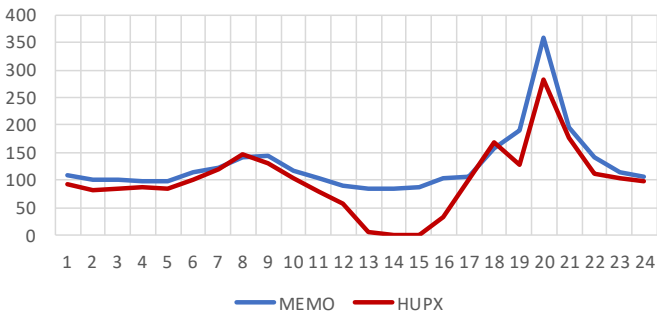
BELEN, Montenegro - 18.09. (EUR/MWh)



NORTH MACEDONIA

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	103.5	123.2	98.4	62.0	70.4	113.4	129.2	127.5
Peak	104.2	131.2	100.9	45.7	55.4	120.1	140.6	135.3
Off-Peak	102.7	115.2	96.0	78.4	85.3	106.8	117.8	119.6
Min Price	2.1	59.9	51.5	2.1	19.5	83.2	85.0	83.1
Max Price	377.3	377.3	269.4	115.9	144.8	197.1	360.7	358.1
H Max price		H20	H20	H21	H20	H20	H20	H20
H Min price		H13	H13	H12	H12	H12	H12	H12

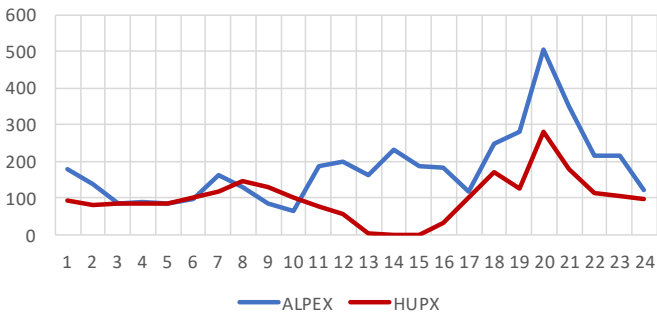
MEMO, North Macedonia - 18.09. (EUR/MWh)



ALBANIA

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	118.7	129.9	99.2	83.9	73.2	95.3	168.7	180.6
Peak	126.1	135.1	102.4	82.1	74.3	92.9	190.6	205.1
Off-Peak	111.2	124.7	95.9	85.6	72.1	97.6	146.7	156.1
Min Price	20.0	71.6	52.4	47.1	20.0	50.0	70.8	65.0
Max Price	505.0	332.0	169.6	150.5	225.0	220.0	350.0	505.0
H Max price		H22	H17	H21	H19	H20	H20	H20
H Min price		H3	H15	H12	H12	H12	H12	H12

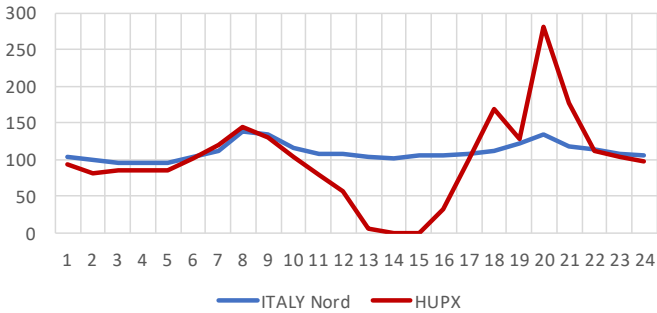
ALPEX, Albania - 18.09. (EUR/MWh)



ITALY (Nord zone)

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	105.1	112.4	104.0	97.7	87.8	110.6	112.8	110.6
Peak	105.7	114.3	108.5	94.3	76.8	117.4	114.8	113.7
Off-Peak	104.6	110.6	99.6	101.0	98.8	103.8	110.8	107.6
Min Price	23.9	91.1	77.8	75.0	23.9	92.5	100.0	95.0
Max Price	153.7	153.7	132.0	135.9	123.6	144.2	139.9	138.2
H Max price		H20	H9	H21	H20	H20	H9	H8
H Min price		H14	H5	H12	H12	H12	H12	H12

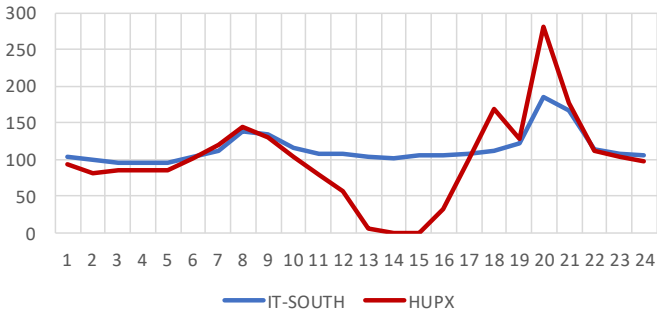
Italy, North zone - 18.09. (EUR/MWh)



ITALY (South zone)

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	108.3	112.9	94.9	100.3	96.0	121.7	117.3	114.8
Peak	105.8	114.1	90.2	95.5	80.0	124.3	118.7	117.9
Off-Peak	110.7	111.6	99.6	105.1	112.0	119.1	115.9	111.6
Min Price	23.9	91.1	38.0	75.0	23.9	92.7	100.0	95.0
Max Price	225.9	153.7	132.0	148.0	183.6	225.9	185.0	185.5
H Max price		H20	H9	H20	H21	H20	H20	H20
H Min price		H14	H14	H12	H12	H12	H12	H12

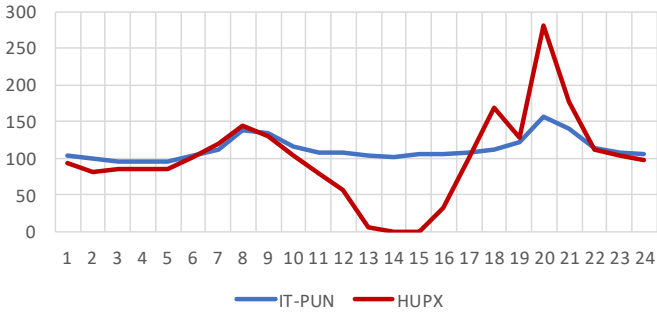
Italy, South zone - 18.09. (EUR/MWh)



ITALY (National)

	7-day AVG	THU 12.09.	FRI 13.09.	SAT 14.09.	SUN 15.09.	MON 16.09.	TUE 17.09.	WED 18.09.
BASE	106.8	112.8	101.7	98.9	91.6	115.5	114.8	112.5
Peak	106.3	114.4	103.8	94.9	78.2	120.4	116.6	115.5
Off-Peak	107.4	111.1	99.6	102.9	105.0	110.5	113.1	109.5
Min Price	23.6	91.1	77.7	75.0	23.6	92.7	100.0	95.0
Max Price	180.3	155.9	132.0	141.4	150.4	180.3	159.4	157.3
H Max price		H20	H9	H21	H21	H20	H20	H20
H Min price		H14	H5	H12	H12	H12	H12	H12

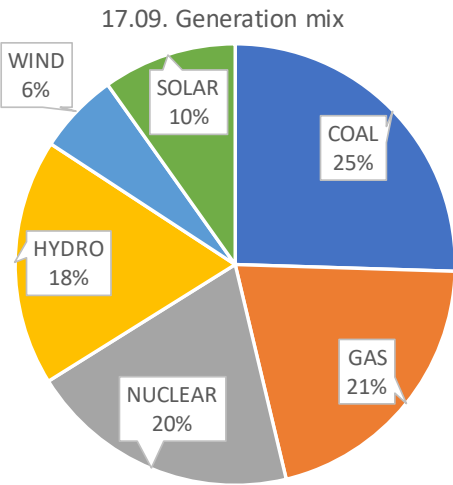
Italy, National - 18.09. (EUR/MWh)



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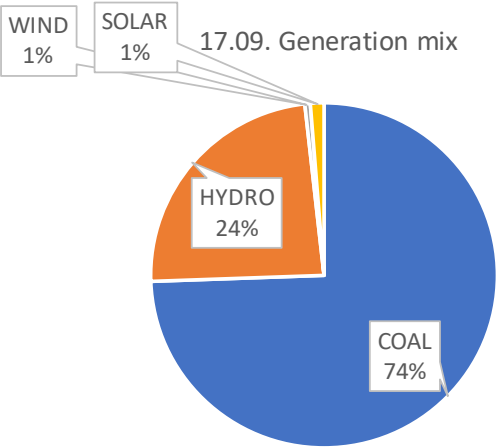
Country data Consumption / Production / Export / Flows

HU+SEE (MW AVG)	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION	30,395	30,713	28,419	27,052	30,121	30,294	30,157
EXPORT	-1,183	-1,488	-1,796	-2,014	-2,625	-1,962	-1,450
SEE > AT+SK	-1,746	-1,844	-3,138	-3,234	-3,082	-2,304	-2,191
SEE > UA+MD	414	418	530	419	374	341	345
SEE > ITA	314	89	935	958	257	177	538
SEE > TR	-165	-151	-123	-158	-175	-175	-142
(internal MK+AL+BG>GR)	-29	-23	591	940	-159	453	725
GENERATION	29,212	29,226	26,623	25,038	27,496	28,332	28,706
COAL	7,310	7,084	6,475	6,444	6,948	6,966	
GAS	5,410	4,768	3,085	3,322	5,060	5,681	
Greece	2,777	2,176	1,309	1,409	2,769	3,226	
All other	2,634	2,593	1,776	1,914	2,291	2,455	
NUCLEAR	5,354	5,369	5,366	5,401	5,414	5,430	
HYDRO	4,667	4,514	4,455	4,232	4,748	4,937	
WIND	1,708	3,940	4,160	2,439	1,671	1,628	
SOLAR	3,928	2,543	2,398	2,655	2,867	2,690	
OTHER / IMBALANCE	835	1,007	683	544	789	1,000	

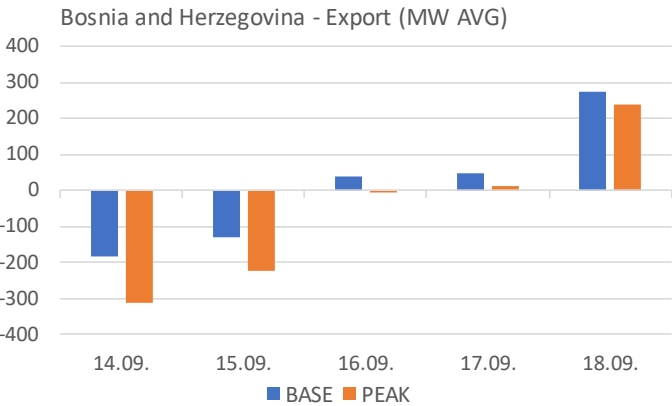


BOSNIA AND HERZEGOVINA

Country data (MW AVG)	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION	1,120	1,150	1,117	1,074	1,192	1,206	1,237
EXPORT	176	99	-183	-130	39	49	273
GENERATION	1,297	1,250	934	944	1,232	1,255	1,510
COAL	1,014	991	685	686	784	910	
HYDRO	220	203	216	275	388	291	
WIND	26	26	19	13	9	6	
SOLAR	13	8	12	7	18	15	
OTHER / IMBALANCE	24	21	2	-37	33	33	



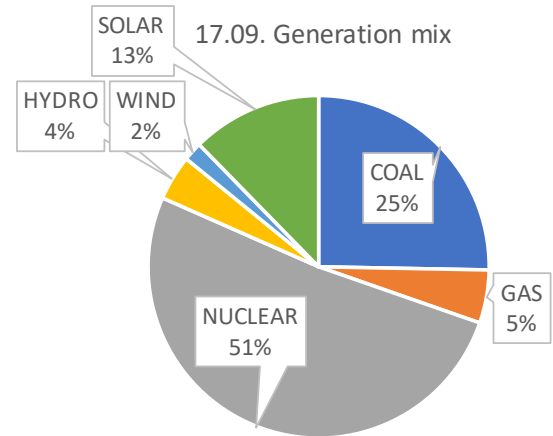
Commercial flows	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
BASE	-318	-280	-359	-474	-461	-542	-468
BA > HR	PEAK	-265	-220	-440	-490	-437	-521
Off-peak	-371	-341	-279	-458	-486	-563	-481
BASE	332	323	-56	31	294	323	451
BA > RS	PEAK	273	244	-109	-45	244	279
Off-peak	391	402	-3	108	344	367	479
BASE	162	56	232	313	206	268	290
BA > ME	PEAK	150	-34	235	311	191	253
Off-peak	175	146	230	315	221	284	310
BASE	176	99	-183	-130	39	49	273
TOTAL	PEAK	158	-9	-314	-224	-1	11
Off-peak	194	207	-52	-35	79	88	308



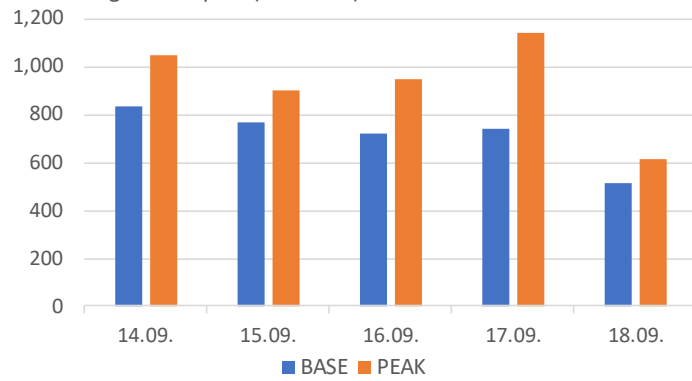
BULGARIA

Country data (MW AVG)	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION	3,653	3,678	3,461	3,434	3,560	3,679	3,714
EXPORT	980	702	832	769	723	743	515
GENERATION	4,633	4,380	4,293	4,203	4,284	4,422	4,229
COAL	1,005	1,038	956	936	1,028	963	
GAS	188	182	177	182	188	191	
NUCLEAR	1,929	1,933	1,938	1,940	1,942	1,951	
HYDRO	163	130	118	149	110	162	
WIND	77	151	223	183	66	68	
SOLAR	935	567	533	468	608	470	
OTHER / IMBALANCE	335	379	349	344	342	616	

		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
BG > RO	BASE	1,240	885	-113	-226	843	518	53
	PEAK	1,925	1,407	273	-107	1,502	883	-122
	Off-peak	555	364	-500	-344	183	154	228
BG > RS	BASE	-23	-121	182	107	13	-73	-114
	PEAK	130	25	266	199	177	38	-11
	Off-peak	-176	-266	98	14	-151	-184	-217
BG > MK	BASE	-79	-53	61	176	101	88	81
	PEAK	-83	-127	33	196	70	104	115
	Off-peak	-75	21	89	156	132	73	47
BG > GR	BASE	-61	78	750	796	-133	309	563
	PEAK	-294	-249	413	560	-699	217	669
	Off-peak	173	404	1,087	1,032	432	402	457
BG > TR	BASE	-98	-87	-48	-85	-100	-100	-68
	PEAK	-95	-76	66	52	-100	-100	-36
	Off-peak	-100	-98	-162	-221	-100	-100	-100
TOTAL	BASE	980	702	832	769	723	743	515
	PEAK	1,583	981	1,050	902	950	1,141	615
	Off-peak	377	424	613	636	497	345	415



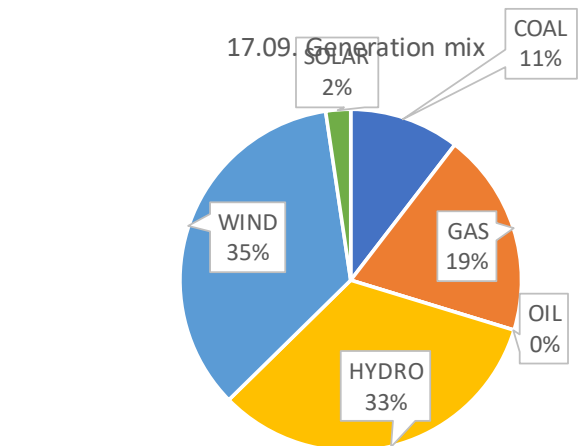
Bulgaria - Export (MW AVG)



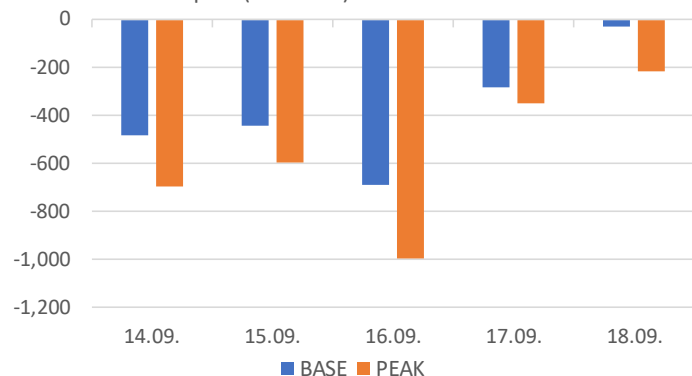
CROATIA

Country data (MW AVG)	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION	2,083	2,040	1,918	1,849	2,049	2,071	2,013
EXPORT	-662	-402	-478	-443	-688	-283	-29
GENERATION	1,420	1,637	1,440	1,406	1,361	1,787	1,984
COAL	0	0	0	0	139	178	
GAS	330	336	355	353	343	328	
OIL	0	0	0	0	0	0	
HYDRO	459	521	530	489	511	561	
WIND	483	679	382	375	257	595	
SOLAR	37	32	35	28	31	40	
OTHER / IMBALANCE	111	69	137	161	80	85	

		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
HR > SI	BASE	-848	-631	-887	-935	-1,064	-848	-681
	PEAK	-777	-622	-1,122	-1,138	-1,232	-799	-708
	Off-peak	-918	-640	-651	-732	-896	-897	-654
HR > HU	BASE	-375	-170	-111	-277	-372	-368	-194
	PEAK	-432	-236	-295	-333	-482	-442	-385
	Off-peak	-317	-103	74	-221	-261	-293	-3
HR > RS	BASE	242	118	160	296	287	390	378
	PEAK	173	43	283	385	284	375	424
	Off-peak	311	193	37	207	289	405	332
HR > BiH	BASE	318	280	359	474	461	542	468
	PEAK	265	220	440	490	437	521	454
	Off-peak	371	341	279	458	486	563	481
TOTAL	BASE	-662	-402	-478	-443	-688	-283	-29
	PEAK	-771	-595	-695	-597	-994	-345	-215
	Off-peak	-553	-210	-262	-289	-382	-222	156



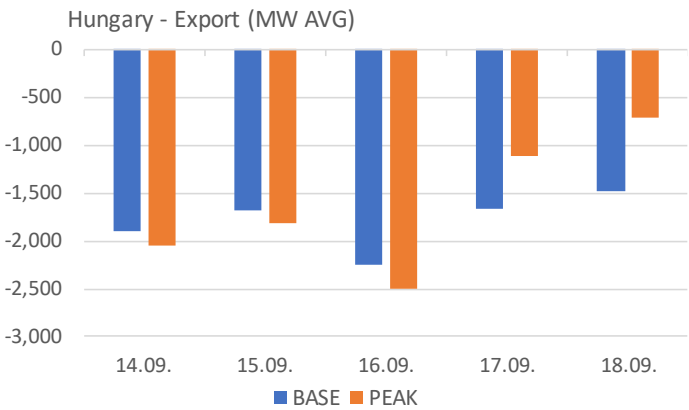
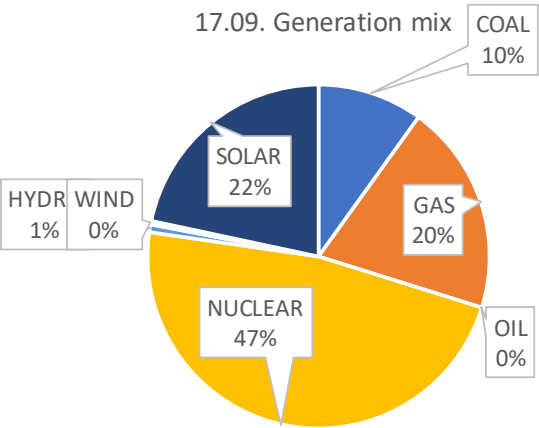
Croatia - Export (MW AVG)



HUNGARY

Country data (MW AVG)	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION	4,759	5,019	4,607	4,434	5,054	4,852	4,634
EXPORT	-988	-1,803	-1,904	-1,674	-2,249	-1,660	-1,480
GENERATION	3,771	3,217	2,703	2,760	2,805	3,193	3,155
COAL	311	312	244	245	296	299	
GAS	933	857	469	503	528	598	
OIL	0	0	0	0	0	0	
NUCLEAR	1,398	1,397	1,398	1,406	1,416	1,428	
HYDRO	12	13	14	19	21	22	
WIND	120	191	211	175	116	10	
SOLAR	720	204	148	255	189	652	
OTHER / IMBALANCE	277	243	220	157	238	184	

		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
HU > HR	BASE	375	170	111	277	372	368	194
	PEAK	432	236	295	333	482	442	385
	Off-peak	317	103	-74	221	261	293	3
HU > AT	BASE	-720	-946	-1,264	-1,029	-939	-530	-670
	PEAK	-432	-804	-1,383	-1,172	-958	-277	-613
	Off-peak	-1,007	-1,089	-1,145	-886	-919	-783	-728
HU > RS	BASE	0	0	0	0	0	0	0
	PEAK	0	0	0	0	0	0	0
	Off-peak	0	0	0	0	0	0	0
HU > UA	BASE	271	314	371	319	262	245	226
	PEAK	349	297	381	308	225	224	216
	Off-peak	193	332	360	330	300	267	237
HU > RO	BASE	-440	-664	280	555	-294	-361	-131
	PEAK	-864	-1,108	85	622	-635	-548	199
	Off-peak	-16	-220	475	489	47	-174	-461
HU > SK	BASE	-357	-423	-927	-1,493	-1,347	-1,279	-948
	PEAK	70	-396	-897	-1,431	-1,267	-960	-890
	Off-peak	-784	-451	-957	-1,556	-1,427	-1,597	-1,007
HU > SI	BASE	-117	-253	-474	-304	-303	-103	-150
	PEAK	27	-206	-532	-476	-346	1	-14
	Off-peak	-261	-300	-417	-132	-260	-207	-285
TOTAL	BASE	-988	-1,803	-1,904	-1,674	-2,249	-1,660	-1,480
	PEAK	-417	-1,981	-2,050	-1,814	-2,500	-1,118	-717
	Off-peak	-1,558	-1,625	-1,757	-1,534	-1,998	-2,202	-2,242



GREECE

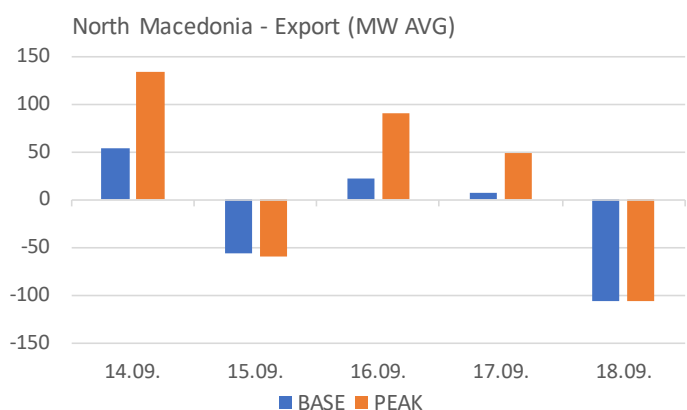
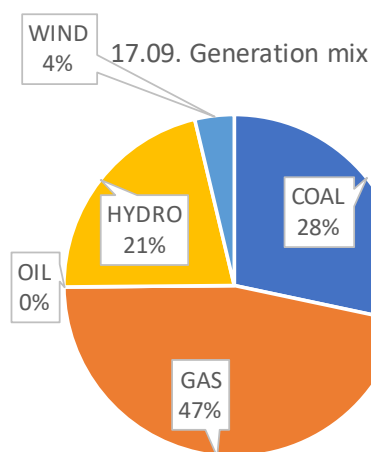
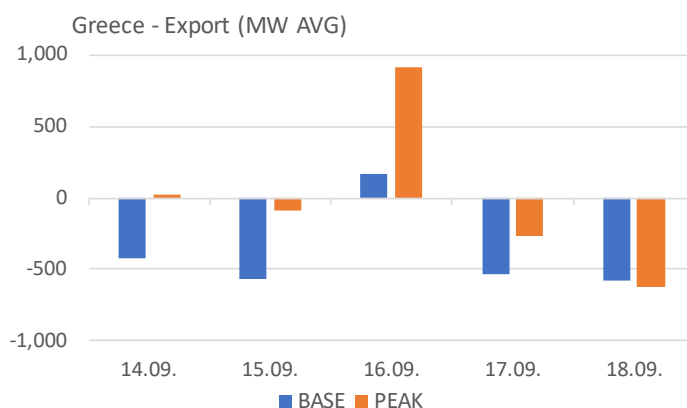
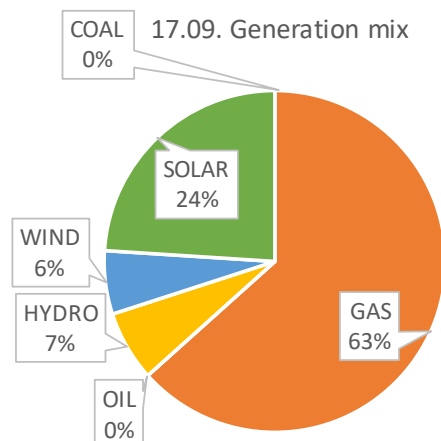
Country data (MW AVG)	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION	5,925	6,067	5,428	4,917	5,405	5,578	5,560
EXPORT	103	-156	-422	-567	165	-530	-581
GENERATION	6,028	5,911	5,005	4,350	5,570	5,048	4,979
COAL	350	16	0	0	0	0	0
GAS	2,777	2,176	1,309	1,409	2,769	3,226	
OIL	0	0	0	0	0	0	0
HYDRO	333	368	322	368	386	339	
WIND	680	1,854	2,031	1,069	649	306	
SOLAR	1,918	1,453	1,523	1,591	1,719	1,221	
OTHER / IMBALANCE	-29	45	-181	-86	46	-44	

		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
GR > TR	BASE	-67	-64	-76	-73	-75	-75	-74
	PEAK	-59	-55	-1	3	-75	-75	-72
	Off-peak	-75	-73	-150	-150	-75	-75	-75
GR > BG	BASE	61	-78	-750	-796	133	-309	-563
	PEAK	294	249	-413	-560	699	-217	-669
	Off-peak	-173	-404	-1,087	-1,032	-432	-402	-457
GR > AL	BASE	-17	31	151	64	129	69	66
	PEAK	60	125	188	148	142	91	104
	Off-peak	-94	-63	114	-21	117	47	28
GR > MK	BASE	-15	69	8	-207	-103	-213	-228
	PEAK	105	242	95	-111	-6	-179	-237
	Off-peak	-135	-103	-79	-303	-200	-246	-219
GR > IT	BASE	141	-114	245	446	81	-2	217
	PEAK	222	-256	157	435	150	113	247
	Off-peak	60	28	332	457	11	-117	188
TOTAL	BASE	103	-156	-422	-567	165	-530	-581
	PEAK	623	304	25	-85	910	-268	-627
	Off-peak	-417	-615	-870	-1,049	-580	-793	-535

NORTH MACEDONIA

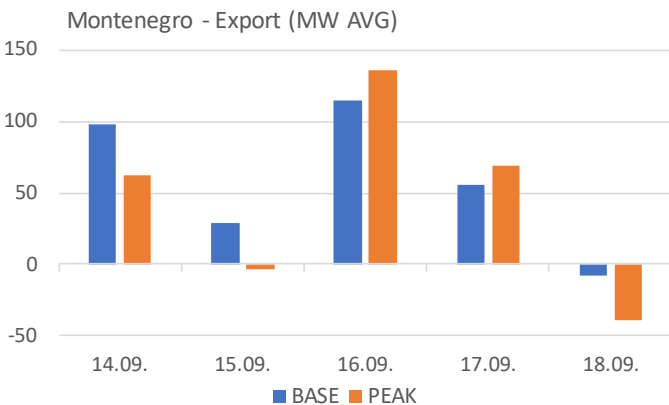
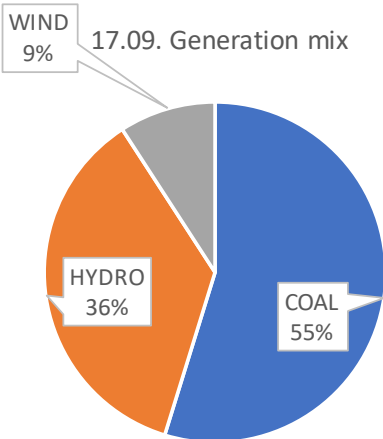
Country data (MW AVG)	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION	441	503	473	532	502	506	573
EXPORT	141	62	53	-56	22	6	-106
GENERATION	582	565	526	475	524	513	467
COAL	165	271	200	130	133	133	
GAS	210	212	191	197	218	218	
OIL	0	0	0	0	0	0	0
HYDRO	122	61	86	105	100	100	
WIND	34	4	10	15	18	18	
OTHER / IMBALANCE	52	17	39	29	55	43	

		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
MK > GR	BASE	15	-69	-8	207	103	213	228
	PEAK	-105	-242	-95	111	6	179	237
	Off-peak	135	103	79	303	200	246	219
MK > RS	BASE	47	78	122	-87	20	-118	-253
	PEAK	261	227	261	25	153	-26	-228
	Off-peak	-166	-71	-17	-200	-114	-210	-279
MK > BG	BASE	79	53	-61	-176	-101	-88	-81
	PEAK	83	127	-33	-196	-70	-104	-115
	Off-peak	75	-21	-89	-156	-132	-73	-47
MK > XK	BASE	0	0	0	0	0	0	0
	PEAK	0	0	0	0	0	0	0
	Off-peak	0	0	0	0	0	0	0
TOTAL	BASE	141	62	53	-56	22	6	-106
	PEAK	238	112	134	-60	90	50	-106
	Off-peak	43	12	-27	-53	-46	-37	-106



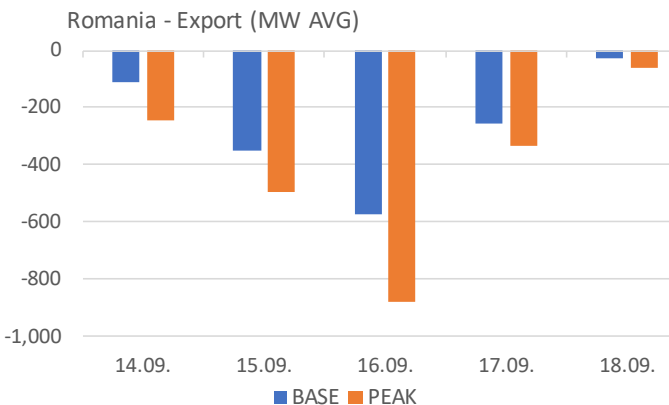
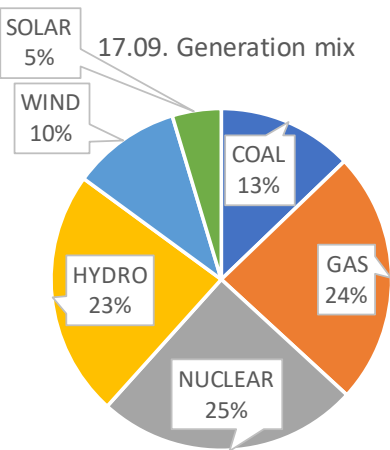
MONTENEGRO

Country data (MW AVG)		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION		308	257	265	298	272	267	307
EXPORT		-43	24	99	29	114	56	-8
GENERATION		266	281	364	327	387	323	300
COAL		197	194	189	190	190	195	
HYDRO		38	57	163	107	209	128	
WIND		28	55	37	9	4	33	
OTHER / IMBALANCE		3	-25	-25	21	-17	-33	
		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
ME > BA	BASE	-162	-56	-232	-313	-206	-268	-290
	PEAK	-150	34	-235	-311	-191	-253	-270
	Off-peak	-175	-146	-230	-315	-221	-284	-310
ME > RS	BASE	-94	-8	-89	-187	-152	-135	-137
	PEAK	-124	20	-156	-191	-126	-143	-158
	Off-peak	-63	-35	-23	-184	-179	-126	-117
ME > AL	BASE	-36	-49	-158	-55	72	135	127
	PEAK	-102	-120	-178	-121	72	143	105
	Off-peak	30	22	-137	10	72	127	148
ME > IT	BASE	173	132	545	541	273	173	130
	PEAK	189	45	520	522	197	133	84
	Off-peak	156	219	571	559	350	213	176
ME > XK	BASE	76	6	32	44	127	151	163
	PEAK	131	39	111	97	184	190	200
	Off-peak	22	-28	-46	-9	71	112	126
TOTAL	BASE	-43	24	99	29	114	56	-8
	PEAK	-55	17	62	-3	135	69	-39
	Off-peak	-30	31	135	60	93	43	24



ROMANIA

Country data (MW AVG)		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION		5,907	5,996	5,321	4,837	5,653	5,735	5,758
EXPORT		-887	-352	-112	-352	-575	-258	-30
GENERATION		5,020	5,644	5,209	4,485	5,078	5,477	5,727
COAL		788	823	799	784	720	698	
GAS		1,142	1,183	740	839	1,185	1,301	
NUCLEAR		1,335	1,350	1,336	1,356	1,357	1,351	
HYDRO		1,191	1,083	907	812	1,047	1,268	
WIND		229	948	1,217	570	523	560	
SOLAR		279	241	112	272	265	253	
OTHER / IMBALANCE		57	17	98	-149	-19	47	
		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
RO > HU	BASE	440	664	-280	-555	294	361	131
	PEAK	864	1,108	-85	-622	635	548	-199
	Off-peak	16	220	-475	-489	-47	174	461
RO > RS	BASE	-230	-234	-105	-123	-138	-196	-227
	PEAK	-139	-102	-77	-95	-122	-115	-163
	Off-peak	-320	-366	-133	-150	-155	-278	-291
RO > BG	BASE	-1,240	-885	113	226	-843	-518	-53
	PEAK	-1,925	-1,407	-273	107	-1,502	-883	122
	Off-peak	-555	-364	500	344	-183	-154	-228
RO > UA	BASE	72	117	148	96	127	94	119
	PEAK	110	138	148	99	135	98	161
	Off-peak	34	95	148	93	118	89	77
RO > MD	BASE	71	-13	12	4	-15	2	0
	PEAK	118	-17	40	16	-23	16	16
	Off-peak	24	-8	-15	-7	-6	-13	-17
TOTAL	BASE	-887	-352	-112	-352	-575	-258	-30
	PEAK	-973	-280	-247	-496	-877	-335	-63
	Off-peak	-801	-423	24	-209	-273	-181	2



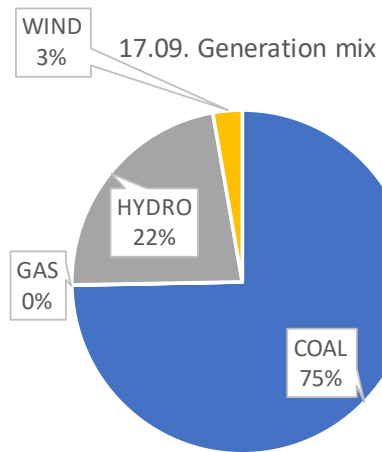
SERBIA

Country data (MW AVG)	12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION	3,366	3,319	3,234	3,236	3,618	3,563	3,602
EXPORT	-276	-157	-213	-36	-323	-191	-97
GENERATION	3,091	3,162	3,020	3,200	3,295	3,372	3,504
COAL	2,425	2,407	2,431	2,505	2,552	2,519	
GAS	1	1	1	1	1	1	
HYDRO	609	534	515	513	685	759	
WIND	79	239	90	232	81	94	
OTHER / IMBALANCE	-22	-18	-17	-51	-23	-1	

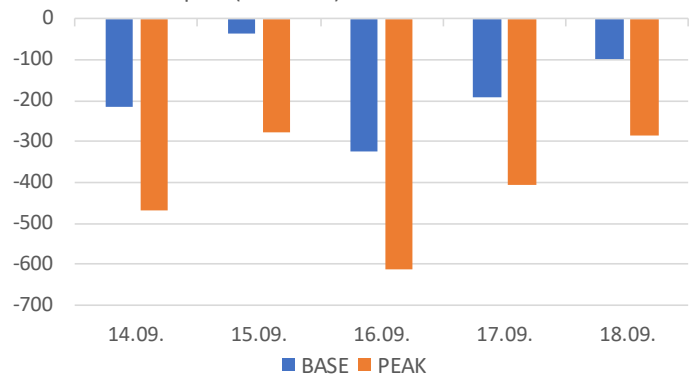
		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
RS > BA	BASE	-332	-323	56	-31	-294	-323	-451
	PEAK	-273	-244	109	45	-244	-279	-424
	Off-peak	-391	-402	3	-108	-344	-367	-479
RS > HR	BASE	-242	-118	-160	-296	-287	-390	-378
	PEAK	-173	-43	-283	-385	-284	-375	-424
	Off-peak	-311	-193	-37	-207	-289	-405	-332
RS > HU	BASE	0	0	0	0	0	0	0
	PEAK	0	0	0	0	0	0	0
	Off-peak	0	0	0	0	0	0	0
RS > RO	BASE	230	234	105	123	138	196	227
	PEAK	139	102	77	95	122	115	163
	Off-peak	320	366	133	150	155	278	291
RS > BG	BASE	23	121	-182	-107	-13	73	114
	PEAK	-130	-25	-266	-199	-177	-38	11
	Off-peak	176	266	-98	-14	151	184	217
RS > MK	BASE	-47	-78	-122	87	-20	118	253
	PEAK	-261	-227	-261	-25	-153	26	228
	Off-peak	166	71	17	200	114	210	279
RS > XK	BASE	0	0	0	0	0	0	0
	PEAK	0	0	0	0	0	0	0
	Off-peak	0	0	0	0	0	0	0
RS > ME	BASE	94	8	89	187	152	135	137
	PEAK	124	-20	156	191	126	143	158
	Off-peak	63	35	23	184	179	126	117
TOTAL	BASE	-276	-157	-213	-36	-323	-191	-97
	PEAK	-574	-457	-467	-278	-611	-407	-287
	Off-peak	23	143	40	206	-35	24	92

ALBANIA

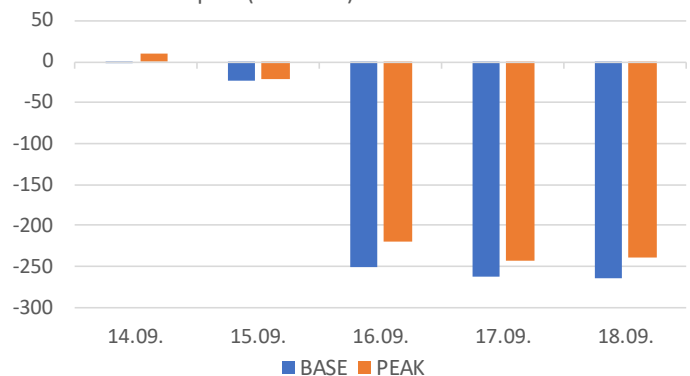
Country data (MW AVG)		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION		766	742	759	674	750	750	757
EXPORT		-3	-2	-1	-23	-251	-263	-264
GENERATION		764	741	758	651	499	488	493
		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
AL > ME	BASE	36	49	158	55	-72	-135	-127
	PEAK	102	120	178	121	-72	-143	-105
	Off-peak	-30	-22	137	-10	-72	-127	-148
AL > XK	BASE	-56	-20	-8	-15	-49	-59	-71
	PEAK	-18	16	21	6	-6	-9	-29
	Off-peak	-94	-56	-36	-36	-93	-108	-114
AL > GR	BASE	17	-31	-151	-64	-129	-69	-66
	PEAK	-60	-125	-188	-148	-142	-91	-104
	Off-peak	94	63	-114	21	-117	-47	-28
TOTAL	BASE	-3	-2	-1	-23	-251	-263	-264
	PEAK	23	12	11	-22	-220	-242	-238
	Off-peak	-29	-15	-13	-24	-281	-283	-290



Serbia - Export (MW AVG)

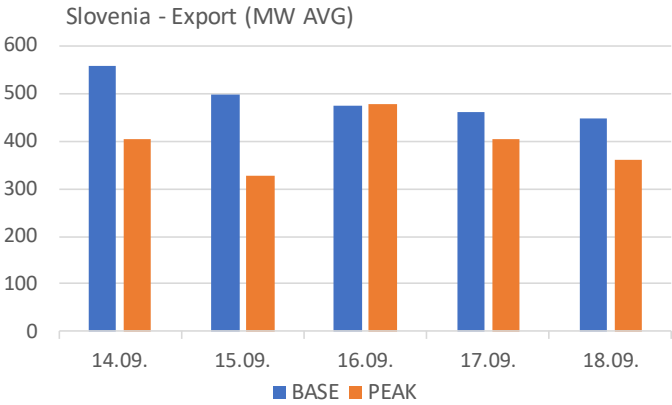
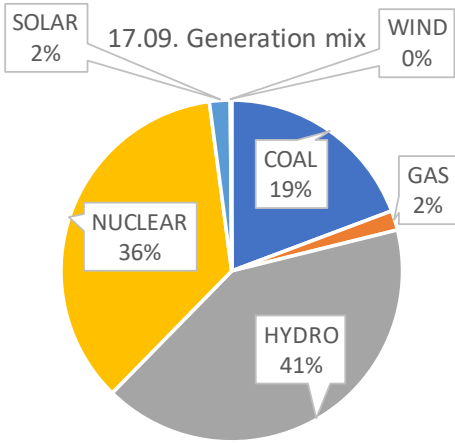


Albania - Export (MW AVG)



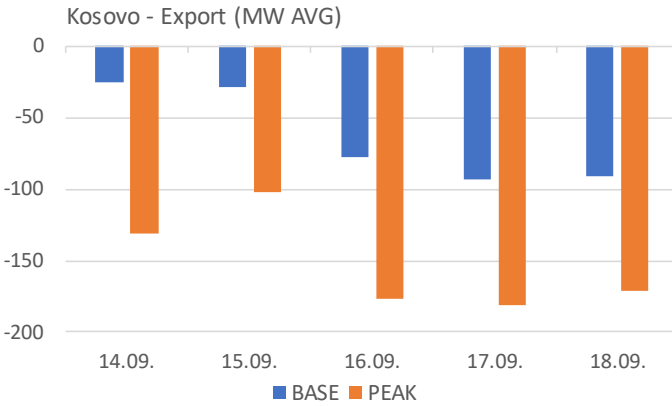
SLOVENIA

Country data (MW AVG)		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION		1,526	1,402	1,296	1,207	1,479	1,500	1,403
EXPORT		295	481	559	498	475	461	448
GENERATION		1,821	1,883	1,854	1,706	1,954	1,962	1,851
COAL		359	335	295	285	398	379	
GAS		39	33	34	34	45	36	
HYDRO		748	794	815	733	780	810	
NUCLEAR		692	689	694	699	699	699	
SOLAR		26	39	35	34	39	39	
WIND		2	1	0	0	0	3	
OTHER / IMBALANCE		-43	-8	-18	-79	-6	-5	
		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
SI > AT	BASE	-669	-474	-948	-711	-796	-496	-572
	PEAK	-541	-429	-1,036	-798	-740	-401	-560
	Off-peak	-798	-520	-859	-624	-852	-590	-585
SI > HR	BASE	848	631	887	935	1,064	848	681
	PEAK	777	622	1,122	1,138	1,232	799	708
	Off-peak	918	640	651	732	896	897	654
SI > IT	BASE	0	71	146	-29	-97	6	190
	PEAK	-27	35	-212	-487	-360	8	199
	Off-peak	27	107	503	429	167	4	181
SI > HU	BASE	117	253	474	304	303	103	150
	PEAK	-27	206	532	476	346	-1	14
	Off-peak	261	300	417	132	260	207	285
TOTAL	BASE	295	481	559	498	475	461	448
	PEAK	182	434	405	328	479	405	361
	Off-peak	407	527	712	669	471	518	536



KOSOVO

Country data (MW AVG)		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
CONSUMPTION		540	541	540	559	586	586	599
EXPORT		-20	14	-25	-29	-78	-93	-91
GENERATION		520	555	516	530	508	493	508
COAL		488	485	486	487	489	474	
OTHER / IMBALANCE		32	69	30	43	19	19	
		12.09.	13.09.	14.09.	15.09.	16.09.	17.09.	18.09.
XK > AL	BASE	56	20	8	15	49	59	71
	PEAK	18	-16	-21	-6	6	9	29
	Off-peak	94	56	36	36	93	108	114
XK > MK	BASE	0	0	0	0	0	0	0
	PEAK	0	0	0	0	0	0	0
	Off-peak	0	0	0	0	0	0	0
XK > ME	BASE	-76	-6	-32	-44	-127	-151	-163
	PEAK	-131	-39	-111	-97	-184	-190	-200
	Off-peak	-22	28	46	9	-71	-112	-126
XK > RS	BASE	0	0	0	0	0	0	0
	PEAK	0	0	0	0	0	0	0
	Off-peak	0	0	0	0	0	0	0
TOTAL	BASE	-20	14	-25	-29	-78	-93	-91
	PEAK	-113	-56	-131	-102	-177	-181	-171
	Off-peak	72	84	82	45	21	-4	-12



Power flows—Hourly values (MW); Base and Peak (MW average)

		1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	BASE	PEAK
AT > SI	15.09.	679	417	371	186	455	581	547	340	-43	310	533	1049	1136	1053	914	877	812	952	905	1082	982	981	978	975	711	798
	16.09.	757	623	621	660	836	935	1170	987	831	802	572	467	525	923	994	1238	806	638	527	551	771	839	809	1216	796	740
	17.09.	1124	808	208	519	141	658	364	447	173	2	277	524	556	476	725	674	748	241	173	247	553	878	708	672	496	401
	18.09.	855	579	495	277	405	651	392	260	657	129	142	217	611	913	871	945	1027	513	352	345	435	901	842	923	572	560
HR > SI	15.09.	-783	-681	-563	-490	-528	-637	-662	-838	-1114	-1082	-1114	-1213	-1377	-1293	-1198	-1084	-1115	-1062	-983	-1026	-955	-893	-922	-838	-935	-1138
	16.09.	-678	-489	-437	-436	-510	-737	-1104	-1177	-1191	-1225	-1380	-1324	-1270	-1131	-1068	-1287	-1233	-1321	-1139	-1222	-1483	-1247	-1391	-1065	-1064	-1232
	17.09.	-977	-878	-778	-778	-859	-893	-1127	-1162	-1083	-607	-710	-711	-665	-584	-766	-829	-886	-1009	-838	-903	-906	-935	-756	-713	-848	-799
	18.09.	-722	-435	-384	-347	-418	-553	-765	-942	-1017	-597	-459	-441	-481	-670	-600	-696	-806	-912	-892	-926	-1034	-817	-741	-689	-681	-708
IT > SI	15.09.	-461	-461	-461	-446	-446	-446	-446	-168	645	645	558	585	788	790	790	645	645	162	1	-410	-494	-443	-443	-435	29	487
	16.09.	-492	-494	-494	-494	-494	-391	-216	12	-52	213	620	620	620	73	-94	-63	398	620	685	685	685	208	620	-456	97	360
	17.09.	-415	-240	286	10	365	-61	645	589	401	65	-237	-479	-420	-420	-420	-144	-109	620	521	521	-1	-358	-458	-414	-6	-8
	18.09.	-429	-491	-493	-396	-362	-471	346	569	-105	-460	-460	-460	-486	-486	-486	-497	-497	412	569	569	548	-346	-346	-302	-190	-199
AT > HU	15.09.	720	555	478	596	492	646	912	1075	900	250	795	1216	1370	1364	1205	1552	1429	1231	1168	1584	1483	1380	1277	1026	1029	1172
	16.09.	697	553	340	243	413	903	1474	1564	962	1080	668	219	448	759	956	1087	1434	1268	1274	1347	1232	1366	1275	974	939	958
	17.09.	1073	782	727	604	678	925	518	874	414	-88	-407	-108	-38	-155	70	628	1110	643	599	654	672	834	973	744	530	277
	18.09.	955	582	588	625	693	530	615	591	864	129	-92	-193	297	761	774	929	1198	732	1041	912	762	821	942	1034	670	613
HR > HU	15.09.	-358	-313	-211	-211	-181	-175	-180	-251	-420	-604	-691	-698	-335	-260	-304	-187	-158	-94	-51	-198	-242	-198	-280	-54	-277	-333
	16.09.	-195	-183	-146	-99	-110	-41	-301	-264	-349	-426	-536	-697	-624	-734	-724	-627	-399	-280	-173	-218	-269	-524	-520	-485	-372	-482
	17.09.	-538	-524	-469	-293	-226	-231	-64	-360	-409	-551	-614	-849	-858	-830	-686	-281	-246	5	74	-63	-137	-201	-257	-220	-368	-442
	18.09.	113	92	107	135	153	232	42	-97	-211	-551	-671	-806	-567	-643	-482	-448	-264	61	51	-87	-167	-253	-170	-220	-194	-385
RS > HU	15.09.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	16.09.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17.09.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18.09.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
RO > HU	15.09.	-646	-401	-411	-425	-686	-845	-1010	-932	-232	724	-338	-681	-1168	-1258	-1196	-1366	-1233	-609	-29	-79	117	151	-219	-556	-555	-622
	16.09.	-306	-32	10	105	19	-510	95	-177	726	814	949	1305	1214	1043	869	377	-3	142	160	28	98	390	-208	-53	294	635
	17.09.	-433	-162	-166	-229	-382	-568	539	624	790	1030	1240	1255	1157	1146	356	-676	-800	106	307	672	840	837	631	562	361	548
	18.09.	-273	-54	19	-45	-196	76	801	678	-243	280	80	200	-594	-807	-1083	-1089	-914	305	505	978	1479	1534	969	542	131	-199
SK > HU	15.09.	1825	1667	1537	1700	1892	1833	1927	1794	1544	1325	1821	1662	1661	1571	1532	1520	1353	1233	911	1033	1078	990	1208	1216	1493	1431
	16.09.	1401	1205	1274	1348	1281	1452	1122	1072	858	730	830	1477	1392	1455	1608	1612	1461	1233	1263	1283	1584	1692	1780	1915	1347	1267
	17.09.	2123	1972	1826	1757	1880	1979	1144	1027	1003	899	759	855	853	873	1050	1200	1204	944	967	916	1175	1377	1348	1553	1279	960
	18.09.	1224	1330	1207	1171	1124	1038	588	384	560	767	903	803	999	965	995	1232	1310	808	770	565	695	1029	1058	1238	948	890
UA > HU	15.09.	-168	-164	-253	-266	-285	-345	-345	-333	-313	-168	-90	-90	-90	-231	-277	-553	-415	-528	-484	-462	-495	-553	-458	-299	-319	-308
	16.09.	-146	-196	-237	-261	-277	-424	-544	-366	-171	-177	-86	-126	-96	-176	-250	-360	-390	-425	-373	-65	-155	-425	-343	-223	-262	-225
	17.09.	-171	-160	-197	-208	-270	-408	-237	-312	-239	-177	-169	-141	-146	-165	-247	-329	-425	-425	-137	-84	-158	-425	-385	-275	-245	-224
	18.09.	-183	-208	-208	-157	-203	-202	-203	-81	-181	-177	-107	-81	-173	-239	-188	-354	-425	-415	-185	-65	-378	-416	-377	-225	-226	-216
RO > SR	15.09.	-89	-106	-97	-102	-127	-112	-173	-172	-98	-111	-91	-21	-5	5	0	-60	-134	-178	-193	-258	-320	-240	-127	-138	-123	-95
	16.09.	-118	-90	-96	-97	-110	-126	-180	-123	-82	-58	-17	8	17	-2	41	15	-88	-243	-511	-542	-523	-183	-89	-122	-138	-122
	17.09.	-192	-198	-243	-257	-264	-264	-304	-200	-160	-31	54	83	81	119	111	66	-203	-468	-507	-526	-510	-393	-280	-225	-196	-115
	18.09.	-250	-187	-191	-191	-191	-286	-448	-345	-177	9	-38	-72	-85	-89	-104	36	-83	-391	-505	-458	-535	-479	-208	-175	-227	-163
BG > RO	15.09.	-617	-526	-488	-434	-567	-554	-647	-548	234	786	-224	-655	-914	-899	-682	-710	-268	284	784	983	767	410	-266	-663	-226	-107
	16.09.	-626	-456	-237	-54	-134	-437	735	631	1648	1688	1528	1696	1696	1632	1432	1222	1215	1692	1320	1256	1042	1424	326	-17	843	1502
	17.09.	-563	-371	-562	-610	-588	-291	724	1116	1295	1130	1139	1242	1196	1120	512	-142	-60	869	887	1407	1336	1476	291	-114	518	883
	18.09.	-691	-516	-580	-512	-536	86	980	923	147	343	-185	-96	-928													

OVERVIEW

GR > TR	15.09.	-150	-150	-150	-150	-150	-150	-150	-150	-150	-84	150	150	150	150	150	90	-119	-150	-150	-150	-150	-150	-150	-150	-73	3
	16.09.	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75
	17.09.	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75
	18.09.	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-75	-42	-75	-75	-75	-75	-75	-75	-75	-75	-74	-72

NEWS

GR > IT	15.09.	500	500	500	500	499	404	309	310	500	500	500	500	500	500	500	500	421	223	316	262	500	500	459	500	446	435
	16.09.	500	448	486	380	368	142	-308	-139	80	500	500	500	324	500	500	500	-99	-500	-500	-500	-368	-478	-500	-398	81	150
	17.09.	56	87	348	410	454	-174	-500	-500	-336	500	500	373	463	289	494	293	275	-500	-500	-500	-463	-500	-419	-202	-2	113
	18.09.	428	486	500	492	491	321	-500	-500	470	500	500	500	500	500	500	500	490	-500	-500	-500	-331	-129	500	500	217	247

AL > GR	15.09.	8	55	104	87	100	71	56	-1	-116	-207	-248	-250	-250	-248	-244	-233	-168	-13	91	108	80	-89	-85	-132	-64	-148
	16.09.	-205	-160	-155	-168	-155	-155	-98	-135	-167	-178	-250	-250	-250	-250	-250	-250	-137	0	142	141	159	58	-192	-192	-129	-142
	17.09.	-201	-172	-150	-138	-140	-124	73	55	-67	-123	-233	-233	-222	-233	-227	-238	-90	156	215	208	218	105	-53	-41	-69	-91
	18.09.	-193	-125	-114	-85	-94	-72	161	84	-22	-140	-248	-248	-250	-250	-248	-248	-94	92	207	203	189	99	-70	-113	-66	-104

MK > GR	15.09.	350	350	350	350	350	350	344	350	306	162	127	66	87	90	83	104	80	117	22	90	51	224	278	286	207	111
	16.09.	325	350	350	350	350	338	184	77	63	91	1	1	26	12	-9	128	117	-11	-176	-174	-115	74	35	87	103	6
	17.09.	337	345	349	345	350	350	282	269	110	196	197	242	277	296	280	305	248	31	-33	2	-25	41	132	177	213	179
	18.09.	350	350	350	350	350	350	297	249	309	279	350	344	350	350	350	346	304	31	-120	-50	-81	-76	70	70	228	237

RS > MK	15.09.	205	220	214	257	233	254	307	239	162	-95	-203	-164	-116	-68	-21	-40	15	32	84	113	73	139	136	118	87	-25
	16.09.	182	164	156	211	202	157	139	32	-143	-245	-288	-251	-246	-223	-241	-176	-111	28	25	30	117	31	-44	19	-20	-153
	17.09.	204	206	206	196	182	174	183	135	-35	-55	-13	-57	-75	-43	8	62	30	83	195	213	271	251	226	280	118	26
	18.09.	312	293	291	308	299	309	192	243	254	313	228	185	195	184	208	182	304	168	225	290	308	231	287	269	253	228

RS > AL	15.09.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	16.09.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	17.09.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0
	18.09.	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0

RS > ME	15.09.	241	191	181	144	152	140	136	160	166	235	212	231	223	191	154	156	198	250	132	142	172	258	228	205	187	191
	16.09.	219	257	211	192	186	212	109	118	202	205	199	236	218	205	214	219	167	-8	-172	-177	-101	188	288	264	152	126
	17.09.	288	251	226	201	187	229	8	59	234	268	300	275	259	255	248	234	199	-152	-200	-200	-200	-62	118	207	135	143
	18.09.	253	230	257	245	244	171	24	5	130	294	300	300	300	297	297	297	177	-95	-200	-200	-200	-184	63	292	137	158

ME > AL	15.09.	4	39	93	64	69	45	33	-10	-94	-150	-185	-174	-166	-182	-182	-183	-125	9	3	-19	-13	-67	-44	-94	-55	-121
	16.09.	99	123	123	123	123	123	7	-34	-44	-13	116	103	64	64	64	97	61	61	135	159	159	55	-12	-25	72	72
	17.09.	140	109	111	113	111	142	98	101	39	20	178	157	154	148	143	142	135	200	196	200	190	91	160	163	135	143
	18.09.	139	129	151	180	163	194	155	120	66	-52	103	99	103	99	99	103	41	200	200	200	190	128	154	76	127	105

ME > IT	15.09.	600	600	600	600	600	600	599	600	600	600	600	600	600	600	600	600	570	445	291	163	281	532	511	587	541	522
	16.09.	393	426	427	427	427	423	412	390	397	376	298	353	339	335	354	309	341	77	-312	-506	-191	191	428	441	273	197
	17.09.	377	431	439	442	440	409	200	214	427	458	315	308	297	302	303	287	272	-349	-512	-516	-382	-143	-72	201	173	133
	18.09.	369	396	421	401	421	275	26	32	165	407	289	293	289	290	290	285	227	-451	-559	-517	-290	-238	-2	305	130	84

BA > ME	15.09.	322	313	307	304	303	305	310	322	320	279	315	324	336	324	324	343	350	335	305	175	252	350	350	344	313	311
	16.09.	267	258	253	251	250	251	232	172	174	236	297	300	259	259	265	247	290	207	-49	-188	90	175	233	219	206	191
	17.09.	350	350	350	350	350	350	325	275	329	350	350	350	350	350	350	350	350	121	-105	-100	17	177	187	324	268	253
	18.09.	350	350	350	350	350	328	188	173	286	320	350	350	350	350	350	350	350	104	44	31	248	331	350	350	290	270

BA > RS	15.09.	115	123	123	131	130	120	52	54	-39	-49	-169	-165	-143	-160	-142	-188	-44	113	158	284	207	96	86	53	31	-45
	16.09.	372	330	328	350	334	322	343	204	360	94	168	186	160	154	125	178	162	343	500	500	410	410	374	356	294	244
	17.09.	328	331	298	297	302	293	328	355	244	304	205	168	169	155	122	111	364	500	500	500	500	500	500	374	323	279
	18.09.	456	463	456	465	457	477	491	486	433	442	379	384	381	376	368	352	467	500	500	500	500	500	500	500	451	424

BA > HR	15.09.	-437	-455	-449	-454	-453	-455	-415	-433	-470	-480	-482	-480	-500	-500	-500	-480	-500	-495	-495	-495	-495	-495	-495	-455	-474	-490
	16.09.	-533	-482	-475	-495	-478	-467	-487	-366	-485	-333	-528	-540	-521	-519	-507	-556	-318	-415	-320	-198	-431	-529	-561	-529	-461	-437
	17.09.	-581	-600	-581	-579	-584	-574	-542	-600	-557	-600	-600	-598	-598	-600	-600	-598	-598	-464	-215	-224	-376	-549	-588	-599	-542	-521
	18.09.	-516	-504	-474	-475	-454	-452	-368	-400	-506	-525	-531	-531	-530	-530	-530	-530	-481	-292	-237	-229	-446	-542	-571	-572	-468	-454

RS > HR	15.09.	-336	-254	-74	-14	-9	-67	-68	-137	-386	-364	-350	-397	-381	-360	-379	-400	-400	-400	-400	-400	-400	-400	-400	-320	-296	-385
	16.09.	-256	-208	-175	-119	-159	-179	-444	-374	-251	-240	-122	-272	-270	-324	-246	-363	-273	-444	-255	-349	-347	-411	-443	-353	-287	-284
	17.09.	-450	-450	-400	-290	-330	-345	-349	-450	-442	-142	-181	-450	-442	-450	-450	-263	-389	-445	-416	-435	-450	-450	-450	-450	-390	-375
	18.09.	-355	-222	-221	-184	-186	-246	-364	-401	-430	-450	-398	-450	-306	-450	-363	-450	-450	-450	-450	-436	-450	-450	-450	-450	-378	-424

XK > ME	15.09.	-18	48	100	104	99	90	91	49	1	-65	-111	-123	-119	-93	-56	-76
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FUTURES - EEX DE, IT and HU (Price EUR/MWh)

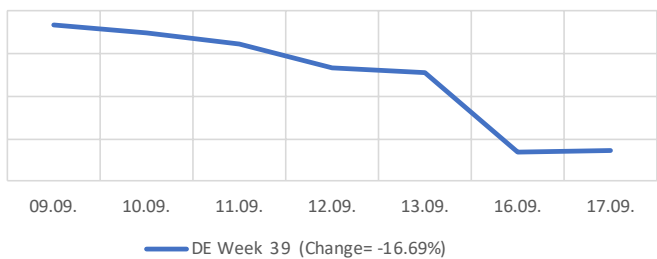
	7-day	17.09.	16.09.	13.09.	12.09.	11.09.	10.09.	09.09.
DE October 2024	-9.28%	76.52	73.02	77.26	78.34	80.63	79.86	84.35
DE November 2024	-6.30%	89.04	85.48	88.77	89.29	91.93	90.97	95.03
DE Q4 2024 Base	-7.13%	84.13	80.69	84.15	84.84	87.40	86.49	90.59
DE Q1+Y 2024 Base	-5.39%	92.11	88.52	91.37	92.33	94.68	93.29	97.36
DE Q4 2024 Base	-4.83%	75.40	72.76	75.18	74.97	76.82	76.13	79.23
DE Cal 25 Base	-4.64%	86.50	83.73	86.20	86.60	88.59	87.51	90.71
DE Cal 26 Base	-2.42%	81.81	79.70	81.66	82.02	83.20	81.75	83.84
DE Cal 25 Peak	-3.59%	95.65	93.15	94.72	95.64	97.93	96.79	99.21
DE Cal 26 Peak	-2.09%	91.32	89.70	90.93	91.84	92.47	91.57	93.27

	7-day	17.9.	16.9.	13.9.	12.9.	11.9.	10.9.	9.9.
HU October 2024	-1.74%	94.85	90.62	93.09	93.45	95.61	93.31	96.53
HU November 2024	-2.02%	104.54	98.47	101.93	101.79	104.59	103.01	106.69
HU Q4 2024 Base	-2.22%	100.45	95.23	97.69	98.03	101.35	99.52	102.73
HU Q1+Y 2024 Base	-2.61%	104.46	99.98	102.37	103.33	105.68	104.29	107.26
HU Q4 2024 Base	-3.81%	81.98	79.23	81.68	81.47	83.17	82.38	85.23
HU Cal 25 Base	-2.22%	98.34	94.77	96.96	97.17	99.00	97.83	100.57
HU Cal 26 Base	-1.42%	88.81	86.45	88.41	88.77	89.95	88.50	90.09
HU Cal 25 Peak	-1.53%	108.04	104.79	106.11	106.57	108.86	107.72	109.72
HU Cal 26 Peak	-1.58%	99.57	97.80	99.03	99.94	100.57	99.67	101.17

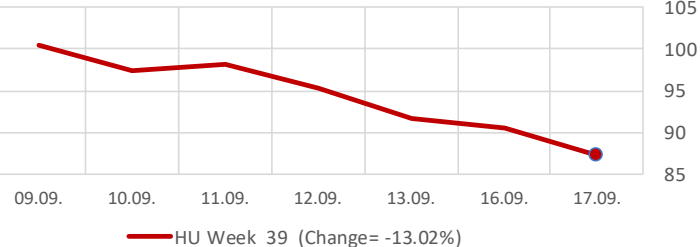
	7-day	17.9.	16.9.	13.9.	12.9.	11.9.	10.9.	9.9.
IT October 2024	-5.26%	110.20	106.71	109.78	109.60	112.33	111.51	116.32
IT November 2024	-4.68%	112.32	108.48	112.15	111.70	114.91	113.94	117.84
IT Q4 2024 Base	-4.81%	112.32	108.80	111.95	111.91	114.80	113.95	117.99
IT Q1+Y 2024 Base	-3.70%	114.22	110.84	113.22	113.75	115.99	115.00	118.61
IT Q4 2024 Base	-3.62%	100.89	97.74	100.66	99.86	101.75	101.00	104.68
IT Cal 25 Base	-3.50%	108.46	105.44	108.22	107.90	109.85	109.05	112.39
IT Cal 26 Base	-1.60%	99.69	97.46	98.95	99.03	99.84	99.34	101.31
IT Cal 25 Peak	-2.87%	113.91	109.93	112.85	113.24	114.72	113.68	117.28

	7-day	16.09.	16.09.	13.09.	12.09.	11.09.	10.09.	09.09.
DE Week 39	-16.69%	73.64	73.44	82.72	83.27	86.14	87.35	88.39
DE Week 40	-17.58%	63.88	61.12	70.23	70.15	72.65	73.31	77.51
HU Week 39	-13.02%	87.32	90.44	91.72	95.27	98.14	97.35	100.39
HU Week 40	-12.85%	78.88	76.12	83.23	84.15	86.56	86.31	90.51
IT Week 39	-3.96%	110.45	107.13	109.50	107.40	108.75	111.39	115.00
IT Week 40	-0.75%	115.13	107.63	109.50	109.43	110.83	112.25	116.00

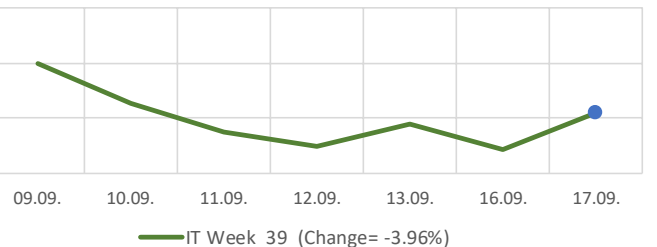
DE Week 39



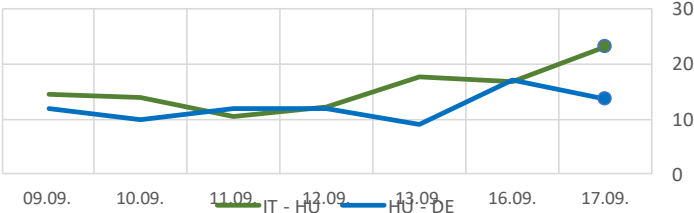
HU Week 39



IT Week 39



Week 39 DE-HU-IT Spreads



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SPOT MARKET

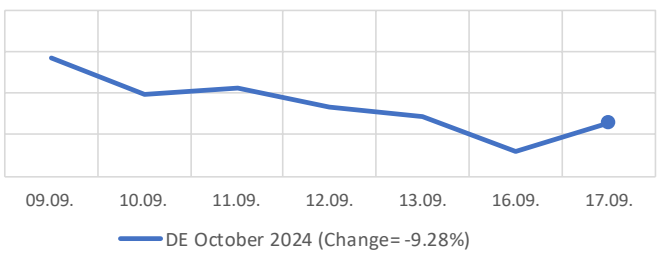
POWER DATA

FUTURES

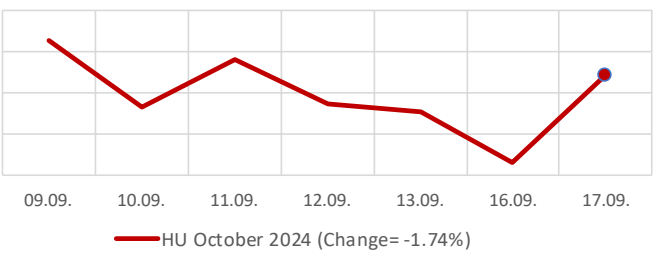
AUCTIONS

ENVIRONMENTAL

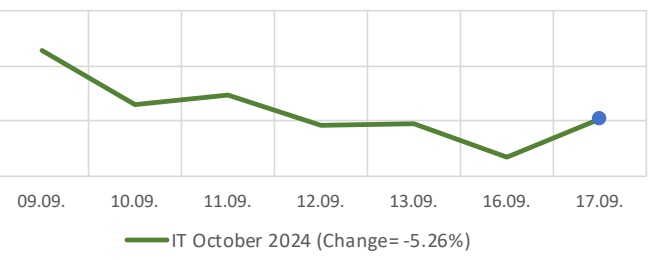
DE October 2024



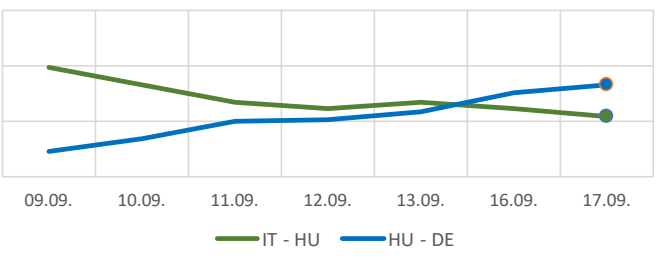
HU October 2024



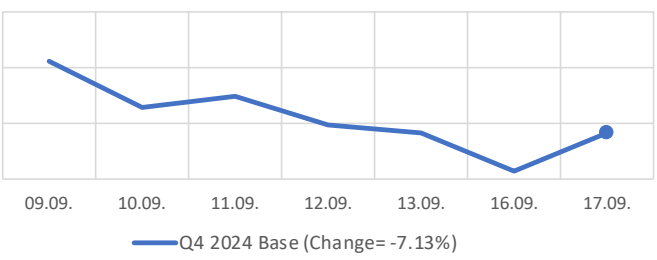
IT October 2024



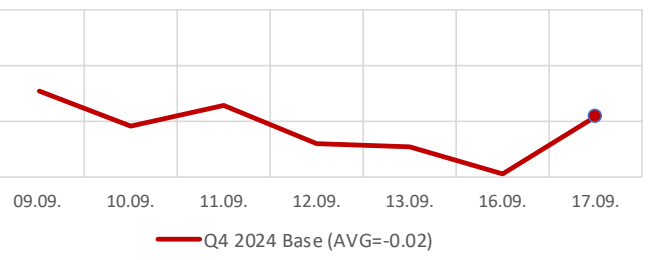
October 2024 DE-HU-IT Spreads



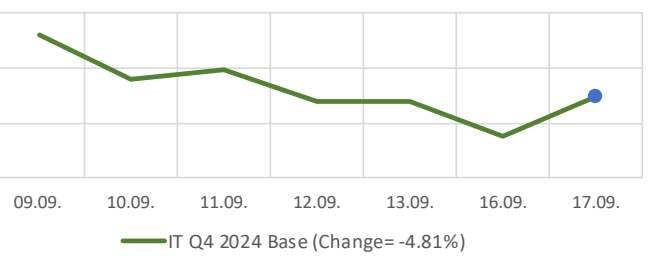
DE Q4 2024 Base



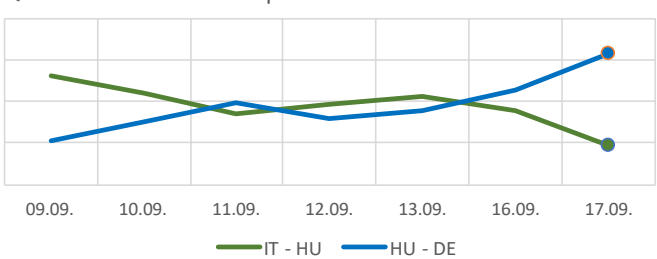
HU Q4 2024 Base



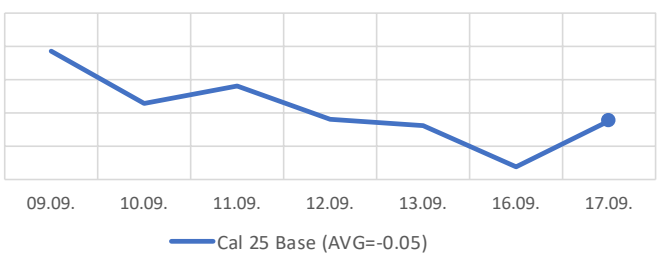
IT Q4 2024 Base



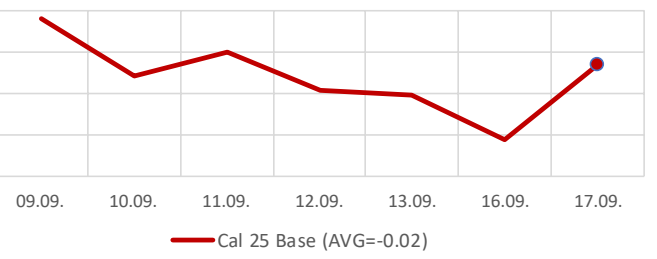
Q4 2024 Base DE-HU-IT Spreads



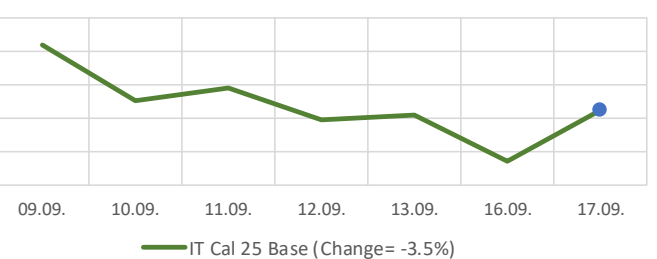
DE Cal 25 Base



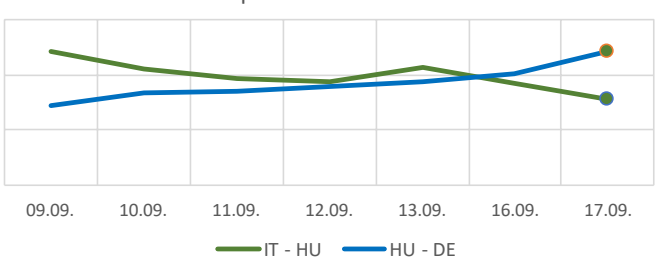
HU Cal 25 Base



IT Cal 25 Base



Cal 25 Base DE-HU-IT Spreads



Monthly Available Transmission Capacity auctions

OST - Albania						October`24	Results -September`24			Results -August`24		
Border+Direction	NTC	AAC	ATC	AATC	Price	Validity period:	ATC	AATC	Price	ATC	AATC	Price
IMPORT												
XK > Albania	200	200	0	0	0.00	01-31.10.2024	0	0	0	0	0	0
Montenegro > Albania	200	200	0	0	0.00	01-31.10.2024	0	0	0.00	0	0	0.00
Greece > Albania	450	200	250	250	2.51	01-05.10.2024	50/250	49/250	3.85	50	50	4.5
	250	200	50	50	2.51	06-31.10.2024						
Albania > XK	200	200	0	0	0.00	01-31.10.2024	0	0	0	0	0	0
Albania > Montenegro	200	200	0	0	0.00	01-31.10.2024	0	0	0	0	0	0
	450	200	250	250	2.45	01-05.10.2024						
	300	200	100	100	2.45	06.10.2024						
	250	200	50	50	2.45	07-18.10.2024						
Albania > Greece	300	200	100	100	2.45	19.10.2024	50/250	47/249	1.56	50	50	3.74
	250	200	50	50	2.45	20-25.10.2024						
	300	200	100	100	2.45	26-28.10.2024						
	250	200	50	50	2.45	29-31.10.2024						
Montenegrin border - auction for 100% of ATC, held by SEE CAO												
Greek border - auction for 100% of ATC, held by SEE CAO												
XK border - auction for 100% of ATC, held by SEE CAO												

NOS BIH - Bosnia & Herzegovina						October`24		Results -September`24			Results -August`24		
Border+Direction	NTC	AAC	ATC	AATC	Price	Validity period:		ATC	AATC	Price	ATC	AATC	Price
IMPORT													
Croatia > BIH	500	398	102	102	3.84	01-31.10.2024		102	102	5.88	102	102	5.1
Montenegro > BIH	400	199	201	201	1.20	01-31.10.2024		151	151	1.14	151	151	1.40
Serbia > BIH	600	150	450	450	0.15	01-31.10.2024		300/350	300/350	0.15/0.19	350	350	0.15
BIH > Croatia	500	400	100	100	2.01	01-31.10.2024		100	100	1.41	100	100	1.44
BIH > Montenegro	400	200	200	200	6.00	01-31.10.2024		150	150	8.69	150	150	5.23
BIH > Serbia	350	150	200	200	4.67	01-03.10.2024		350	350	3.28	350	350	3.55
	600	150	450	450	2.33	04-31.10.2024							
Croatian border - auction for 100% of ATC, held by SEE CAO													
Montenegrin border - auction for 100% of ATC, held by SEE CAO													
Serbian border - auction for 100% of ATC, held by EMS													

ESO - Bulgaria						October '24	Results - September '24			Results - August '24		
Border+Direction		NTC	AAC	ATC	AATC	Price	Validity period:			ATC	AATC	Price
IMPORT												
Serbia > Bulgaria	400	150	250	250	2.35	01-06.10.2024						
	500	150	350	350	2.35	07-18.10.2024						
	1200	500	700	700	0.70	250	250	2.20	0/250	0/250	0/2.33	
Romania > Bulgaria	1800	500	1300	1300	0.70	01-20.10.2024						
	400	150	250	250	0.50	1300	1299	0.31	1300	1300	0.50	
N. Macedonia > Bulgaria	0	0	0	0	0.00	21-31.10.2024						
	400	150	250	250	0.90	01-06.10.2024						
	700	300	400			250	250	0.40	250/300	250/300	0.30/0.50	
	800	300	500			19-31.10.2024						
Greece > Bulgaria	600	300	300			01-05.10.2024						
	700	300	400			06.10.2024						
	800	300	500			07-09.10.2024						
	700	300	400			10-18.10.2024						
	800	300	500			350/400	350/400	2.17	500	500	3.52	
	700	300	400			19.10.2024						
	800	300	500			20-25.10.2024						
Turkey > Bulgaria	600	300	300			26-28.10.2024						
	250	50	75	75	29.42	29-31.10.2024						
EXPORT												
Bulgaria > Serbia	400	150	250	250	1.75	01-06.10.2024						
	500	150	350	349	1.75	07-18.10.2024						
	400	150	250	250	1.75	250	250	3.87	0/250	0/250	0/4.5	
Bulgaria > Romania	1200	500	700	700	1.51	19-31.10.2024						
	1700	500	1200	1200	1.51	1200	1200	0.87	1200	1200	2.44	
Bulgaria > N. Macedonia	400	150	250	250	0.80	01-06.10.2024						
	0	0	0	0	0.00	07-18.10.2024						
Bulgaria > Greece	400	150	250	250	0.60	19-31.10.2024						
	900	300	600			250	250	2.10	250/300	250/300	1.1/1.6	
Bulgaria > Turkey	334	50	117	117	1.27	01-31.10.2024						
	100	50	0	0	0.00	01-05.10.2024						
	334	50	117	117	1.27	06.10.2024						
	100	50	0	0	0.00	0	0	0	117	117	1.97	
	334	50	117	117	1.27	07-11.10.2024						
Romanian border - auction for 100% of ATC, held by JAO												
Serbian border - auction for 100% of ATC, held by JAO												
Greek border - auction for 100% of ATC, held by JAO												
Macedonian border - auction for 100% of ATC held by MEPSO												
Turkish border - auction for 50% of ATC held by ESO												

HEP - OPS - Croatia						October`24	Results -September`24			Results -August`24		
Border+Direction	NTC	AAC	ATC	AATC	Price	Validity period:	ATC	AATC	Price	ATC	AATC	Price
IMPORT												
Slovenia > Croatia	650	500	150			01-31.10.2024	150	155	3.89	150	155	7.56
	550	500	50			01-06.10.2024						
Hungary > Croatia	0	0	0			07-11.10.2024	0	0	0.00	0	0	0.00
	550	500	50			12-20.10.2024						
	0	0	0			21-31.10.2024						
Serbia > Croatia	300	150	150	150	0.91	01-31.10.2024	0/150	0/150	0/0.88	150	150	1.77
BIH > Croatia	500	400	100	100	2.01	01-31.10.2024	100	100	1.41	100	100	1.44
Croatia > Slovenia	650	500	150			01-31.10.2024	50	199	2.02	150	200	2.88
Croatia > Hungary	450	400	50			01-31.10.2024	0/50	0/55	7.00	50	54	11.00
Croatia > Serbia	300	150	150	150	10.54	01-31.10.2024	0/150	0/150	0/9.87	150	150	13.44
Croatia > BIH	500	398	102	102	3.84	01-31.10.2024	102	102	5.88	102	102	5.1
Slovenian border - auction for 100% of ATC, held by JAO												
Bosnian border - auction for 100% of ATC, held by SEE CAO												
Hungarian border - auction for 100% of ATC, held by JAO												
Serbian border - auction for 100% of ATC, held by JAO												

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ADMIE - Greece Border+Direction						October `24	Results - September `24			Results -August `24		
	NTC	AAC	ATC	AATC	Price	Validity period:	ATC	AATC	Price	ATC	AATC	Price
IMPORT												
Albania > Greece	450	200	250	250	2.45	01-05.10.2024	50/250	47/279	1.56	50	50	3.74
	300	200	100	100	2.45	06.10.2024						
	250	200	50	50	2.45	07-18.10.2024						
	300	200	100	100	2.45	19.10.2024						
	250	200	50	50	2.45	20-25.10.2024						
	300	200	100	100	2.45	26-28.10.2024						
N.Macedonia > Greece	300	150	150	150	4.51	01-31.10.2024	200	200	5.10	100/300	92/299	2.66
Bulgaria > Greece	900	300	600			01-31.10.2024	550/600	550/600	6.02	350/700	5.55	
Italy > Greece	500	50	450			01-31.10.2024	450	450	4.00	450	450	9.57
Turkey > Greece	0	0	0	0	0.00	01-05.10.2024	25/100	23/100	29.00	0	0	0.00
	200	50	150	150	23.87	06.10.2024						
	150	50	100	100	23.87	07-11.10.2024						
	100	50	50	50	23.87	12-18.10.2024						
	150	50	100	100	23.87	19.10.2024						
	0	0	0	0	0.00	20-25.10.2024						
	150	50	100	100	23.87	26-28.10.2024						
	100	50	50	50	23.87	29-31.10.2024						
Greece > Albania	450	200	250	250	2.51	01-05.10.2024	50/250	49/250	3.85	50	50	4.5
250	200	50	50	2.51	06-31.10.2024							
Greece > N. Macedonia	300	150	150	150	1.26	01-31.10.2024	200	200	1.05	300	299	0.70
Greece > Bulgaria	700	300	400			01-05.10.2024	350/400	350/400	2.17	500	500	3.52
	800	300	500			06.10.2024						
	600	300	300			07-09.10.2024						
	700	300	400			10-18.10.2024						
	800	300	500			19.10.2024						
	700	300	400			20-25.10.2024						
	800	300	500			26-28.10.2024						
	600	300	300			29-31.10.2024						
Greece > Italy	500	50	450			01-31.10.2024	450	450	17.00	450	450	11.00
Greece > Turkey	150	50	100	100	0.95	01-05.10.2024	50/100	47/100	0.86	116	116	1.03
	100	50	50	50	0.95	06.10.2024						
	150	50	100	100	0.95	07-11.10.2024						
	0	0	0	0	0.00	12-13.10.2024						
	100	50	50	50	0.95	14-18.10.2024						
	166	50	116	116	0.95	19.10.2024						
	0	0	0	0	0.00	20-25.10.2024						
	166	50	116	116	0.95	26-28.10.2024						
	100	50	50	50	0.95	29-31.10.2024						
Turkish, Macedonian, Albanian border - auction for 100% of ATC, held by SEECAO												
Bulgarian border - auction for 100% of ATC, held by JAO												
Italian border - auction for 100% of ATC, held by JAO												

MAVIR - Hungary Border+Direction	NTC	AAC	ATC	AATC	Price	October `24 Validity period:	Results -September`24 ATC	AATC	Price	Results -August`24 ATC	AATC	Price
IMPORT												
Romania > Hungary	470	350	120			01-31.10.2024	0/120	0/120	0/4.05	0/120	0/120	0/6
	0	0	0		0.00	01-13.10.2024						
Serbia > Hungary	800	200	600	600	1.68	14-20.10.2024	0	0	0.00	0	5	15.00
	0	0		0	0.00	21-31.10.2024						
Croatia > Hungary	450	400	50			01-31.10.2024	0/50	0/55	7.00	50	50	11.00
Ukraine > Hungary						01-31.10.2024	0	0	0.00	0	0	0.00
Austria > Hungary	400	250	150			01-31.10.2024	0/150	6/156	13.28	0/150	6/156	34.96
Slovakia > Hungary	850	699	151			01-31.10.2024	151	166	6.17	151	168	15.40
Slovenia > Hungary	200	150	50			01-31.10.2024	50	50	7.53	50	50	19.11
Hungary > Romania	470	350	120			01-31.10.2024	0/120	108/228	8.46	0/120	108/228	7.04
	0	0	0	0	0.00	01-13.10.2024						
Hungary > Serbia	700	200	500	500	4.70	14-20.10.2024	0	0	0.00	0	10	12.00
	0	0		0	0.00	21-31.10.2024						
	550	500	50			01-06.10.2024						
Hungary > Croatia	0	0	0			07-11.10.2024						
	550	500	50			12-20.10.2024	0	0	0.00	0	0	0.00
	0	0	0			21-31.10.2024						
Hungary > Ukraine		0				01-31.10.2024	0	0	0.00	0	0	0.00
Hungary > Austria	349	249	100			01-31.10.2024	0/10	0/10	0/1.11	0	0	0.00
Hungary > Slovakia	850	800	50			01-31.10.2024	50	78	1.29	50	78	1.37
Hungary > Slovenia	200	150	50			01-31.10.2024	50	50	4.28	50	50	5.57
Austrian border - auction for 100% of ATC, held by JAO												
Serbian border - auction for 100% of ATC, held by MAVIR												
Romanian border - auction for 100% of ATC, held by JAO												
Croatian border - auction for 100% of ATC, held by JAO												
Ukrainian border - auction for 100% of ATC, held by MAVIR												
Slovakian border - auction for 100% of ATC, held by JAO												

MEPSO - North Macedonia						October `24	Results - September`24			Results - August`24		
Border-Direction	NTC	AAC	ATC	AATC	Price	Validity period:	ATC	AATC	Price	ATC	AATC	Price
IMPORT												
Serbia > N. Macedonia	600	150	450	450	1.20	01-31.10.2024	350	350	0.80	450	450	0.40
	400	150	250	250	0.80	01-06.10.2024						
Bulgaria > N. Macedonia	0	0	0	0	0.00	07-18.10.2024	250	250	2.10	250/300	250/300	1.1/1.6
	400	150	250	250	0.60	19-31.10.2024						
Greece >N. Macedonia	300	150	150	150	1.26	01-31.10.2024	200	200	1.05	300	299	0.70
XK >N. Macedonia	350	100	250	250	0.18	01-31.10.2024	0	0	0.00	250	250	0.56
	500	150	350	350	0.70	01-06.10.2024						
N. Macedonia > Serbia	400	150	250	250	1.00	07-18.10.2024	250	250	0.90	350	350	0.90
	500	150	350	350	0.70	19-31.10.2024						
	400	150	250	250	0.50	01-06.10.2024						
N. Macedonia > Bulgaria	0	0	0	0	0.00	07-18.10.2024	250	250	0.40	250/300	250/300	0.3/0.5
	400	150	250	250	1.00	19-31.10.2024						
N. Macedonia > Greece	300	150	150	150	4.51	01-31.10.2024	200	200	5.10	100/300	92/299	2.66
N. Macedonia > XK	350	100	250	250	3.25	01-31.10.2024	0	0	0.00	250	250	2.37
Greek border - auction for 100% of ATC, held by SEE CAO												
XK border - auction for 100% of ATC, held by SEE CAO												

MS - Serbia						October '24	Results -September'24			Results -August'24			
Border+Direction		NTC	AAC	ATC	AATC	Price	Validity period:	ATC	AATC	Price	ATC	AATC	Price
IMPORT													
XK > Serbia							01-31.10.2024						
BiH > Serbia		350	150	200	200	4.67	01-03.10.2024	350	350	3.28	350	350	3.55
		600	150	450	450	2.33	04-31.10.2024						
		400	150	250	250	1.75	01-06.10.2024						
Bulgaria > Serbia		500	150	350	349	1.75	07-18.10.2024	250	250	3.87	0/250	0/250	0/4.5
		400	150	250	250	1.75	19-31.10.2024						
Croatia > Serbia		300	150	150	150	10.54	01-31.10.2024	0/150	0/150	0/9.87	150	150	13.44
		0	0	0	0	0.00	01-13.10.2024						
Hungary > Serbia		700	200	500	500	4.70	14-20.10.2024	0	0	0.00	0	10	12.00
		0	0	0	0	0.00	21-31.10.2024						
Montenegro > Serbia		200	100	100	100	2.80	01-31.10.2024	100	100	2.40	100	100	4.50
		500	150	350	350	0.70	01-06.10.2024						
N. Macedonia > Serbia		400	150	250	250	1.00	07-18.10.2024	250	250	0.90	350	350	0.90
		500	150	350	350	0.70	19-31.10.2024						
		600	250	350			01-20.10.2024						
Romania > Serbia		400	250	150			21-25.10.2024	350	350	0.39	0/250	0/250	0/1.95
		500	250	250			26-31.10.2024						
EXPORT													
Serbia > XK							01-31.10.2024						
Serbia > BiH		600	150	450	450	0.15	01-31.10.2024	300/350	300/350	0.15/0.19	350	350	0.15
		400	150	250	250	2.35	01-06.10.2024						
Serbia > Bulgaria		500	150	350	350	2.35	07-18.10.2024	250	250	2.20	0/250	0/250	0/4.5
		400	150	250	250	2.35	19-31.10.2024						
Serbia > Croatia		300	150	150	150	0.91	01-31.10.2024	0/150	0/150	0/0.88	150	150	1.77
		0	0	0	0	0.00	01-13.10.2024						
Serbia > Hungary		800	200	600	600	1.68	14-20.10.2024	0	0	0.00	0	5	15.00
		0	0	0	0	0.00	21-31.10.2024						
Serbia > Montenegro		300	100	200	200	5.05	01-31.10.2024	200	200	6.58	200	200	4.32
Serbia >N. Macedonia		600	150	450	450	1.20	01-31.10.2024	350	350	0.80	450	450	0.40
Serbia > Romania		600	250	350			01-31.10.2024	150/200	150/200	0.85/1.13	0/350	0/350	0/1.2
Hungarian border - auction for 100% of ATC, held by MAVIR													
Bosnian border - auction for 100% of ATC, held by EMS, Serbia													
Romanian border- auction for 100% of ATC, held by Transelectrica													
Bulgarian border - auction for 100% of ATC, held by JAO													
Croatian border - auction for 100% of ATC, held by JAO													
Montenegrin border - auction for 100% of ATC, held by EMS, Serbia													
XK border - auction for 100% of ATC, held by SEE CAO													
ELES - Slovenia						October '24	Results -September'24			Results -August'24			
Border+Direction		NTC	AAC	ATC	AATC	Price	Validity period:	ATC	AATC	Price	ATC	AATC	Price
IMPORT													
Croatia > Slovenia		650	500	150			01-31.10.2024	50	199	2.02	150	200	2.88
Austria > Slovenia		600	300	300			01-31.10.2024	50/300	74/324	11.25	300	341	24.11
Italy > Slovenia		334	124	210			01-31.10.2024	191	191	5.03	0	0	0.00
Hungary > Slovenia		200	150	50			01-31.10.2024	50	50	4.28	50	50	5.57
EXPORT													
Slovenia > Croatia		650	500	150			01-31.10.2024	150	155	3.89	150	155	7.56
Slovenia > Austria		440	300	140			01-31.10.2024	0	56	1.11	0	56	1.01
Slovenia > Italy		439	220	199			01-31.10.2024	159	159	24.19	0	0	0.00
Slovenia > Hungary		200	150	50			01-31.10.2024	50	50	7.53	50	50	19.11
Croatian border - auction for 100% of ATC, held by JAO													
Austrian border - auction for 100% of ATC, held by JAO													
Italian border - auction for 100% of ATC, held by JAO													
KOSTT - XK						October '24	Results -September'24			Results -August'24			
Border+Direction		NTC	AAC	ATC	AATC	Price	Validity period:	ATC	AATC	Price	ATC	AATC	Price
IMPORT													
Albania > XK		200	200	0	0	0.00	01-31.10.2024	0	0	0.00	0	0	0.00
Montenegro > XK		200	100	100	100	2.65	01-31.10.2024	100	100	3.88	100	100	3.81
N. Macedonia > XK		350	100	250	250	3.25	01-31.10.2024	0	0	0.00	250	250	2.37
EXPORT													
XK > Albania		200	200	0	0	0.00	01-31.10.2024	0	0	0.00	0	0	0.00
XK > Montenegro		300	100	200	200	1.41	01-31.10.2024	200	200	0.66	200	200	1.06
XK >N. Macedonia		350	100	250	250	0.18	01-31.10.2024	0	0	0.00	250	250	0.56
Albanian border - auction for 100% of ATC, held by SEE CAO													
Montenegro border - auction for 100% of ATC, held by SEE CAO													
Macedonian border - auction for 100% of ATC, held by SEE CAO													

EMS - Serbia				Annual 2024
Border+Direction	ATC	AATC	Price	Validity period:
IMPORT				
Albania > Serbia				01.01.2024 - 31.12.2024
BiH > Serbia	150	150	1.67	01.01.2024 - 31.12.2024
Bulgaria > Serbia	150	150	3.89	01.01.2024 - 31.12.2024
Croatia > Serbia	150	150	0.99	01.01.2024 - 31.12.2024
Hungary > Serbia	200	200	1.64	01.01.2024 - 31.12.2024
Montenegro > Serbia	100	100	1.34	01.01.2024 - 31.12.2024
Macedonia > Serbia	150	150	1.10	01.01.2024 - 31.12.2024
Romania > Serbia	250	250	1.00	01.01.2024 - 31.12.2024
EXPORT				
Serbia > Albania				01.01.2024 - 31.12.2024
Serbia > BiH	150	150	0.12	01.01.2024 - 31.12.2024
Serbia > Bulgaria	150	150	1.43	01.01.2024 - 31.12.2024
Serbia > Croatia	150	150	1.59	01.01.2024 - 31.12.2024
Serbia > Hungary	200	200	2.89	01.01.2024 - 31.12.2024
Serbia > Montenegro	100	100	3.69	01.01.2024 - 31.12.2024
Serbia > Macedonia	150	150	2.20	01.01.2024 - 31.12.2024
Serbia > Romania	250	250	0.10	01.01.2024 - 31.12.2024

ELES - Slovenia Border+Direction	ATC	AATC	Price	Annual 2024	
				Validity period:	
IMPORT					
Croatia > Slovenia	500	500	1.33	01.01.2024.-31.12.2024	
Austria > Slovenia	300	300	5.51	01.01.2024.-31.12.2024	
Italy > Slovenia	124	124	1.11	01.01.2024.-31.12.2024	
Hungary > Slovenia	150	150	2.06	01.01.2024.-31.12.2024	
EXPORT					
Slovenia > Croatia	500	500	1.50	01.01.2024.-31.12.2024	
Slovenia > Austria	300	300	1.18	01.01.2024.-31.12.2024	
Slovenia > Italy	220	220	12.11	01.01.2024.-31.12.2024	
Slovenia > Hungary	150	150	3.25	01.01.2024.-31.12.2024	

KOSTT - XK Border+Direction	ATC	AATC	Price	Annual 2024
				Validity period:
IMPORT				
Albania > XK	200	200	0.81	01.01.2024.-31.12.2024
Montenegro > XK	100	100	1.11	01.01.2024.-31.12.2024
Macedonia > XK	100	100	1.81	01.01.2024.-31.12.2024
EXPORT				
XK > Albania	200	200	0.82	01.01.2024.-31.12.2024
XK > Montenegro	100	100	1.10	01.01.2024.-31.12.2024
XK > Macedonia	100	100	0.52	01.01.2024.-31.12.2024

*Due to multiple lots, some results are presented as MIN/MAX offered capacity / allocated capacity / settlement price

DAILY Capacity auctions

Daily Auctions		18.09. Wed		17.09. Tue		16.09. Mon		15.09. Sun	
RS > HU	B	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
HU > RS	B	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
RO > RS	B	0.00	389.21	0.01	417.75	0.00	365.04	0.00	335.46
	P	0.00	405.25	0.02	435.50	0.00	365.00	0.01	342.75
	O	0.00	373.17	0.00	400.00	0.00	365.08	0.00	328.17
RS > RO	B	2.81	541.67	1.85	520.75	0.46	446.33	0.00	468.96
	P	3.81	550.42	2.60	520.17	0.75	427.50	0.00	457.67
	O	1.81	532.92	1.09	521.33	0.17	465.17	0.00	480.25
BG > RS	B	1.03	346.50	1.36	347.29	1.09	379.67	4.59	381.83
	P	1.64	340.83	2.49	348.75	1.99	379.42	8.17	381.83
	O	0.41	352.17	0.23	345.83	0.19	379.92	1.01	381.83
RS > BG	B	3.39	453.21	2.34	452.54	0.88	420.08	0.44	417.67
	P	4.16	458.58	2.97	451.00	1.00	420.42	0.47	417.33
	O	2.62	447.83	1.71	454.08	0.77	419.75	0.41	418.00
RS > HR	B	0.12	481.17	0.21	499.33	0.26	506.79	0.28	405.08
	P	0.10	491.75	0.22	520.17	0.30	526.92	0.19	404.33
	O	0.13	470.58	0.20	478.50	0.22	486.67	0.36	405.83
HR > RS	B	9.32	418.54	8.05	400.67	2.69	393.08	7.35	394.79
	P	11.06	408.17	10.66	379.83	3.30	373.00	11.64	395.58
	O	7.58	428.92	5.44	421.50	2.08	413.17	3.05	394.00
RS > BA	B	0.02	490.58	0.15	520.08	0.06	532.25	0.27	432.46
	P	0.03	489.33	0.21	530.17	0.06	544.75	0.41	438.58
	O	0.01	491.83	0.09	510.00	0.05	519.75	0.13	426.33
BA > RS	B	9.99	420.42	5.82	408.13	1.20	395.63	1.00	508.71
	P	13.52	411.33	8.01	386.08	1.95	368.17	1.34	500.00
	O	6.46	429.50	3.63	430.17	0.45	423.08	0.65	517.42
BA > HR	B	0.05	578.08	0.03	574.50	0.12	575.92	0.02	590.50
	P	0.06	574.17	0.04	578.17	0.13	578.17	0.01	591.17
	O	0.03	582.00	0.03	570.83	0.11	573.67	0.03	589.83
HR > BA	B	2.62	521.92	8.39	524.08	1.13	524.08	9.97	408.92
	P	3.52	525.83	9.08	521.83	1.42	521.83	14.67	407.83
	O	1.72	518.00	7.70	526.33	0.84	526.33	5.26	410.00
BA > ME	B	17.93	192.58	14.56	188.54	3.47	199.92	6.87	244.21
	P	23.34	194.33	17.34	204.58	1.77	213.58	6.69	245.25
	O	12.52	190.83	11.79	172.50	5.18	186.25	7.05	243.17
ME > BA	B	0.32	466.17	0.28	495.54	0.12	499.38	0.08	455.79
	P	0.60	470.42	0.47	495.00	0.15	486.42	0.08	454.75
	O	0.05	461.92	0.09	496.08	0.08	512.33	0.09	456.83
ME > AL	B	6.00	191.08	4.73	185.92	3.41	180.13	0.23	210.67
	P	6.56	194.08	4.85	191.08	0.40	181.17	0.08	213.00
	O	5.44	188.08	4.60	180.75	6.43	179.08	0.38	208.33
AL > ME	B	0.11	208.92	0.08	214.08	0.23	219.21	3.17	187.54
	P	0.16	205.92	0.10	208.92	0.25	218.83	5.64	184.50
	O	0.06	211.92	0.06	219.25	0.21	219.58	0.70	190.58

Daily Auctions		18.09. Wed		17.09. Tue		16.09. Mon		15.09. Sun	
AL > GR	B	1.92	268.25	1.69	272.79	0.02	266.79	0.18	253.83
	P	3.49	233.83	2.87	251.92	0.02	234.42	0.04	247.17
	O	0.35	302.67	0.51	293.67	0.02	299.17	0.32	260.50
GR > AL	B	1.84	183.63	1.14	188.67	2.18	175.75	2.61	233.00
	P	3.04	189.42	1.65	191.08	3.58	178.58	5.00	226.92
	O	0.65	177.83	0.63	186.25	0.79	172.92	0.23	239.08
RS > MK	B	2.65	320.42	0.59	413.79	0.05	445.79	0.22	467.29
	P	2.25	394.58	0.16	510.92	0.01	485.67	0.02	543.50
	O	3.06	246.25	1.02	316.67	0.09	405.92	0.41	391.08
MK > RS	B	0.10	573.58	0.26	470.38	0.62	389.75	1.81	390.67
	P	0.18	504.08	0.49	361.58	1.18	285.42	3.51	272.42
	O	0.01	643.08	0.02	579.17	0.06	494.08	0.11	508.92
MK > GR	B	6.18	252.79	3.23	274.00	1.05	275.75	5.18	277.29
	P	5.27	260.42	0.79	291.33	0.25	302.33	0.81	307.92
	O	7.08	245.17	5.68	256.67	1.86	249.17	9.56	246.67
GR > MK	B	0.06	447.21	0.05	426.00	0.19	424.25	0.14	422.71
	P	0.06	439.58	0.07	408.67	0.30	397.67	0.24	392.08
	O	0.06	454.83	0.04	443.33	0.07	450.83	0.05	453.33
TR > GR	B	54.59	23.00	49.83	24.00	31.60	9.42	16.39	57.83
	P	58.64	23.00	57.76	25.00	34.93	11.83	10.89	106.17
	O	50.54	23.00	41.89	23.00	28.27	7.00	21.89	9.50
GR > TR	B	0.08	152.00	0.06	151.00	0.40	165.58	3.22	211.63
	P	0.15	152.00	0.11	150.00	0.75	163.17	6.44	182.92
	O	0.02	152.00	0.00	152.00	0.04	168.00	0.00	240.33
ME > XK	B	167.51	122.17	150.01	120.25	38.28	105.04	0.08	173.96
	P	264.17	125.25	240.00	122.33	67.43	107.67	0.12	178.58
	O	70.86	119.08	60.03	118.17	9.12	102.42	0.04	169.33
XK > ME	B	0.00	107.54	0.00	100.04	0.00	197.54	0.00	242.96
	P	0.00	100.00	0.00	100.00	0.00	180.00	0.00	226.67
	O	0.00	115.08	0.00	100.08	0.00	215.08	0.00	259.25
ME > IT	B	0.73	513.88	0.89	519.13	0.92	530.63	9.02	514.96
	P	0.66	521.42	0.78	519.17	0.75	535.67	8.67	529.42
	O	0.80	506.33	1.00	519.08	1.09	525.58	9.36	500.50
IT > ME	B	1.31	686.13	0.87	680.88	0.47	669.38	0.16	685.04
	P	2.08	678.58	1.33	680.83	0.61	664.33	0.18	670.58
	O	0.55	693.67	0.41	680.92	0.34	674.42	0.15	699.50
MK > XK	B	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
XK > MK	B	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	P	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
	O	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

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Tenders

Project Name: GRCFW2 SARAJEVO PUBLIC BUILDINGS

EBRD Project ID: 51113

Country: Bosnia And Herzegovina

Client Name: Sarajevo Canton

ECEPP ID: 9268707

Procurement Exercise Name: Contract 1: Reconstruction, rehabilitation or refurbishment of first set of public buildings to improve energy efficiency

Procurement Exercise Description: Contract 1: Reconstruction, rehabilitation or refurbishment of first set of public buildings to improve energy efficiency

Type of Procurement: Works

Procurement Method: Open Tender Single Stage

Business Sector: Municipal and Environmental Infrastructure

Notice Type: Invitation For Tenders Single

Publication Date: 05/10/2021 12:37

Issue Date: 05/10/2021 10:00

Closing Date: 15/11/2021 16:00

Funding Details

The above named client intends to use part of the proceeds of a loan from/grant administered by the European Bank for Reconstruction and Development (the Bank) towards the cost of the above named contract(s).

Additional financing information:

No Other Information Provided.

Information on the Procurement Exercise

Contracts will be subject to the Bank's Procurement Policies and Rules and are open for participation for firms from any country, unless otherwise specified in the procurement documents.

The type of contract and the procurement method is

stated above. A full description of the procurement exercise is available within the documentation and is available free of charge in ECEPP.

The documentation will include such information as: detailed technical and financial requirements; any information on lots; the expected outcome; eligibility and qualification requirements; contract start date; planned contract duration; any response requirements; any other relevant information.

This procurement exercise will be conducted using the EBRD Client E-Procurement Portal (ECEPP). Prospective participants can access the procurement exercise by clicking on the below link or on the 'Access Opportunity' button (if viewing this notice on ECEPP). Registered participants may log in and access the documentation immediately and unregistered participants may do so after completing a brief registration:

<https://ecepp.ebrd.com/respond/3B75NZDT9W>

Client Address

The client's address is for information only. To register interest, access the documentation using the available links. Participants must use the ECEPP message centre for communication with the client.

Aida Veladzic

Project Implementation Unit - PIU

Sarajevo Canton

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OVERVIEW
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Project Name: Mepso Rehabilitation and Control Project

EBRD Project ID: 44114

Country: North Macedonia

Client Name: AD MEP SO

ECEPP ID: 18478701

Procurement Exercise Name: Optical Loop: Lot 2 Telecommunication Equipment and Remote monitoring of Substation

Procurement Exercise Description: Optical Loop: Lot 2 Telecommunication Equipment and Remote monitoring of Substation

Type of Procurement: Goods

Procurement Method: Open Tender Single Stage

Business Sector: Power and Energy

Notice Type: Invitation For Tenders Single

Publication Date: 20/09/2021 13:49

Issue Date: 21/09/2021 08:00

Closing Date: 21/11/2021 08:00

Funding Details

The above named client intends to use part of the proceeds of a loan from/grant administered by the European Bank for Reconstruction and Development (the Bank) towards the cost of the above named contract(s).

Additional financing information:

No Other Information Provided.

Information on the Procurement Exercise

Contracts will be subject to the Bank's Procurement Policies and Rules and are open for participation for firms from any country, unless otherwise specified in the procurement documents.

The type of contract and the procurement method is stated above. A full description of the procurement exercise is available within the documentation and is available free of charge in ECEPP.

The documentation will include such information as: detailed technical and financial requirements; any information on lots; the expected outcome; eligibility and qualification requirements; contract start date; planned contract duration; any response requirements; any other relevant information.

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<https://ecepp.ebrd.com/respond/A28JW6YU28>

Client Address

The client's address is for information only. To register interest, access the documentation using the available links. Participants must use the ECEPP message centre for communication with the client.

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Weekly Carbon Trading Market Update



16.09.2024

Mild weather, higher RE generation and speculative positioning suggest EUAs have further to fall. Our Outlook: Bearish

- EUAs closed the week at €65.03, down €1.46 (-2.2%), with a narrower €2.85 trading range (vs. €5.04 last week). The price was under pressure for most of the week, with support emerging at €65. Prices briefly fell below this level mid-week due to declining gas prices and weak oil imports data from China. However, U.S. CPI data showed easing inflation to raise market confidence of a Fed rate cut on 18th September, driving a recovery above €66. The recovery was short lived as the downtrend resumed into the weekend with energy prices dropping to recent lows. This caused another breach of the €65 support on Friday with EUAs dropping to the week's low at €64.60.
- Intraday average volatility decreased to €1.66 (vs €1.78 the week before).
- EUA Sep24 Future Options contract on ICE to expire on the 18th September.
- EU gas inventories remained steady at 93%, while LNG inventories marginally increased to 53% (from 52%).
- Temperatures to rise slightly above seasonal norms, higher renewable energy generation anticipated for the week.
- Exchange position data: Investment funds grow net short positions to -14.2 Mt (vs -6.7 Mt last week). Data as of COB 6th September.

Weekly Price Changes				
Product	6/09/24	13/09/24	Change	% Change
EUA Dec 24 (€)	66.49	65.03	-1.46	-2.2%
UKA Dec 24 (€)	42.00	43.15	1.15	2.7%
UKA/EUA premium/discount (€) - weekly average	-17.71	-15.20	2.51	14.2%
DE Power Cal25 (€)	90.45	86.45	-4.00	-4.4%
Coal API2 Cal25 (US\$)	119.89	115.60	-4.29	-3.6%
Dutch TTF Cal25 (€/MWh)	38.58	37.27	-1.31	-3.4%



Bi-weekly auction and strong RE generation suggest UKAs will struggle to make further headway this week. Outlook: Neutral

- UKAs closed the week at £43.15, up £1.15 compared to the previous week. A strong start saw UKAs reach the week's high at £43.50 on Tuesday, but the surge was short-lived. Selling interest emerged on a combination of technical trading around the recent high and an improved LNG outlook which led a 5% drop in UK natural gas prices. However, last week's US inflation data helped put a stop to the downside, with UKAs climbing into the weekend to end just shy of the week's high.
- Intraday average volatility increased to £1.09 (vs £0.73 the previous week) but with a narrower £2 trading range (vs. £2.54 the previous week).
- UK gas storage down to 59% of capacity (vs 61% the previous week).
- Temperatures set to be above seasonal norms, with strong RE generation anticipated for the week.
- The BoE is expected to hold interest rates steady on 19th September.
- Exchange position data: Investment Funds increased their net long positions to 8.39Mt (vs 7.44Mt the previous week). Data as of COB 6th September.
- The weekly average spread to EUAs narrowed to -€15.20 (vs -€17.71 the previous week) due to the EUA/UKA price divergence.
- The next resistance levels is at £43.30-50. Support levels are at £42.50, £41.60-50 and £41.30.

Carbon ETF allowance positions reduced

- KFA Global Carbon ETF holdings reduced, NAV down by 4%.

Technical near-term outlook for EUAs

- €64.24 and €61.40 are levels to watch on further weakness.

OTHER COMPLIANCE MARKET NEWS

- ECB cuts interest rates amidst cooling inflation and weaker growth; French importers to be allowed to use CBAM default values under certain conditions.

VOLUNTARY CARBON MARKET NEWS

- Verra restores Southern Cardamom REDD+ Project.

RENEWABLE ENERGY NEWS

- GO prices keep on declining; Ireland's RESS 4 auction allocates 960 MW of solar; Italian steel producer signs solar PPA.

Power price weakness weighs heavily on generation spreads

- The chart below on the left shows the year ahead price performance of EUAs, German power, ARA coal and TTF natural gas.
 - o In the last week, Dec Y1 EUAs closed 2.2% lower, Y1 German power was down 4.4%, Y1 ARA coal decreased by 3.6%, while Y1 TTF posted a loss of 3.4%.
- The chart below on the right shows German year ahead power generation margins where coal and gas are the fuel sources.
 - o Y1 coal margins (42% efficiency) now at c. €-3.26/MWh (vs €-1.63/MWh last week). Y1 gas margins (59% efficiency) now at c. €0.42MWh (vs €1.91MWh last week).



Auction Timetable: 9 September - 20 September, 2024					
Date	Volume	Auction Platform	Allowance Type	Cover Ratio	Total Bid Quantity
09-Sep-24	3,287,500	EEX	EUA - Phase IV	1.67	5,490,500
10-Sep-24	3,287,500	EEX	EUA - Phase IV	1.61	5,296,500
11-Sep-24	2,833,500	EEX	EUA - Phase IV	1.60	4,539,000
12-Sep-24	3,287,500	EEX	EUA - Phase IV	1.53	5,025,000
13-Sep-24	1,886,500	EEX	EUA - Phase IV	1.48	2,798,500
16-Sep-24	3,287,500	EEX	EUA - Phase IV		
17-Sep-24	3,287,500	EEX	EUA - Phase IV		
18-Sep-24	2,758,000	ICE	UKA - Phase I		
18-Sep-24	906,000	EEX	EUAA - Phase IV		
19-Sep-24	3,290,500	EEX	EUA - Phase IV		
20-Sep-24	1,886,500	EEX	EUA - Phase IV		